

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other
instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 980, Kermit, Texas 79745

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 660' FNL and 2180' FWL
At top prod. interval reported below
At total depth

14. PERMIT NO. -- DATE ISSUED 6-4-68

15. DATE SPUDDED 6-6-68 16. DATE T.D. REACHED 6-24-68 17. DATE COMPL. (Ready to prod.) 7-6-68

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3322' KB

19. ELEV. CASINGHEAD --

20. TOTAL DEPTH, MD & TVD 6300' 21. PLUG BACK T.D., MD & TVD 6261' 22. IF MULTIPLE COMPL., HOW MANY* --

23. INTERVALS DRILLED BY -- ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Blinebry 5550'-5832'

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Gamma ray - Acoustic

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.00	922'	11"	356 sx Class C 2% CaCl ₂	--
5-1/2"	15.50	6300'	7-7/8"	510 sx Class C	--

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	5868'	

31. PERFORATION RECORD (Interval, size and number)

5550-52', 5605-07', 5688-90', 5778-80'
5830-32' w/4 - 0.45" Hyperjets per foot (5 zones - 40 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5550-5832'	500 gals 15% NEA, 5000 gals 7-1/2% NEA, 35,000 gals gelled brine, 45,000 lbs 20-40 sand, 2,000 gals 15% NEA

33.* PRODUCTION

DATE FIRST PRODUCTION 7-8-68 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 20-150 RWBC-16 WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 7-9-68 HOURS TESTED 24 CHOKER SIZE -- PROD'N. FOR TEST PERIOD --

FLOW. TUBING PRESS. 40 CASING PRESSURE -- CALCULATED 24-HOUR RATE --

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold

35. LIST OF ATTACHMENTS
Gamma ray acoustic log and Inclination report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED H. F. Swannack TITLE Area Production Manager DATE July 11, 1968

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH
Surface Sand	11	180		Base Santa Rosa	793
Santa Rosa	320	793		Rustler	1038
Yates	2540	2783		Base Salt	2397
Penrose	3382	3575		Yates	2540
Blinebry	5336	6028		Penrose	3382
Tubb	6028	6300		San Andres	3827
				Blinebry	5336
				Tubb	6028