

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPI
(Other instructions
verse side)FE*
re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 030187

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C. E. Lamayon

9. WELL NO.

40

10. FIELD AND POOL, OR WILDCAT

Teague Blinery

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 21-23S-37E

12. COUNTY OR PARISH

Lee

13. STATE

New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Oulr Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 930, Kermit, Texas 79745

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FWL and 2180' FWL

14. PERMIT NO.

Issued 6-4-68

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3322' KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spotted 500 gallons of 15% NEA acid 5850-5350'. Perforated 5550-52', 5605-5607, 5683-90', 5778-80', 5830-32' with 4 - 0.45" Hyperjets per foot. Pumped 5,000 gallons of 7-1/2% NEA with 1 - 1" RCN balls every 120 gallons. Injection rate 5.9 BPM at 3450 psi. Fraced down 5-1/2" OD with 35,000 gallons gelled brine, 45,000 pound 20-40 mesh sand, 2,000 gallons 15% NEA, 32 - 1" RCN balls in 5 stages of 1,000 gallon pad, 6,000 gallons gelled brine with 1-1/2 FPG, 20-40 mesh sand, 500 gallons 15% NEA and 8 - 1" RCN balls between stages. Flushed with 140 bbls. BW. Injection rate 32.8 BPM @ 2900 psi. Set 2-3/8" OD tubing @ 5868'. Ran rods and pump. On 24 hour test 7-9-68, well pumped 128 BO, 42 BW, 756 MCF, OGR = 5906. Oil gravity 39.1° API.

18. I hereby certify that the foregoing is true and correct

SIGNED BY H. F. SWANNACK

SIGNED

H. F. Swannack

TITLE Area Production Manager

DATE July 11, 1968

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE

JUL 15 1968

*See Instructions on Reverse Side

J L GORDON
ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 1: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents, not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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