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TRANSPORTER	OIL	
	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

JUL 15 1968
OFFICE O.C.C.

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Gulf Oil Corporation
Address
P. O. Box 980, Kermit, Texas 79745
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name C. E. Lammyon	Well No. 40	Pool Name, Including Formation Teague Blinbry	Kind of Lease State, Federal or Fee Federal	Lease No. LC 030187
Location Unit Letter C ; 660 Feet From The North Line and 2180 Feet From The West Line of Section 21 Township 23S Range 37E , NMPM, Lee County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 3119, Midland, Texas 79701			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1384, Jal, New Mexico 88252			
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 21	Twp. 23S	Rge. 37E
Is gas actually connected?		When		
Yes		June 7, 1968		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Rest'v.	Diff. Rest'v.
Date Spudded 6-6-68	Date Compl. Ready to Prod. 7-6-68		Total Depth 6300'		P.B.T.D. 6261			
Elevations (DF, RKB, RT, GR, etc.) 3322' RKB	Name of Producing Formation Blinbry		Top Oil/Gas Pay 5550'		Tubing Depth 5868'			
Perforations 5550-52', 5605-07, 5688-90, 5778-80, 5830-32'					Depth Casing Shoe 6300'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	8-5/8"		922'		356			
7-7/8"	5-1/2"		6300		510			
	2-3/8"		5868'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7-8-68	Date of Test 7-9-68	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure 40	Casing Pressure --	Choke Size --
Actual Prod. During Test 170	Oil-Bbls. 128	Water-Bbls. 42	Gas-MCF 756

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. F. Swannack
(Signature) **H. F. Swannack**

Area Production Manager

(Title)

July 11, 1968

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY **Joe O. Stanley**
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.