

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

M.M. Oil Cons. Division  
1625 N. French Dr.  
Hobbs, NM 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other Injection

2. Name of Operator

Arch Petroleum Inc.

3. Address and Telephone No.

300 North Marienfeld, Suite 600 Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

860' FSL and 660' FWL  
Unit M, Section 21, T23S, R37E

5. Lease Designation and Serial No.  
NMLC030187

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

C. E. Lamunyon #41

9. API Well No.

30-025-22609

10. Field and Pool, or Exploratory Area

SWD San Andres <96(2)>

11. County or Parish, State

Lea

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☒ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/19/99

Perforated the San Andres 4200-4240' w/2 JSPF.

Test CIBP @ 5000' to 3000#.

Acidize perms w/5200 gallons 15% HCL acid. AIR 9 BPM. Avg press. 2850#.

11/03/99

TIH w/5-1/2" Lock Set packer and on/off tool on 131 jts 2-7/8" J55 coated tubing.

Set packer @ 4159'.

Load w/25 bbls fluid.

Pressure up on annulus to 520#. Held for 30 minutes.

Test witnessed by Johnny Robinson with the OCD.

SWD - 754

14. I hereby certify that the foregoing is true and correct

Signed Robert S. McCaskey

Title Production Tech.

Date 11/10/99

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

