

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-11124.

5. LEASE DESIGNATION AND SERIAL NO.

LC 030187

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL ☒ GAS ☐ OTHER ☐

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 670, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

860' FSL + 660' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

3309' GL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C.E. La Munyon

9. WELL NO.

41

10. FIELD AND MODEL OR WILDCAT

Imperial
John Kirkland11. SEC. T. R. M. OR RLC AND
SURVEY OR AREA

Sec. 21-T235-R37E

12. COUNTY OR PARISH

Lea

13. STATE

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

Drilled up CIBP @ 5400', pushed to 5485'. Milled up CIBP + cleaned
out to 6230'. Set cmt ret @ 5358', press csq to 500# + test thg
to 4000# - OK. Establish inj rate. Pump 150 gal Cl⁻ C" w/ Halad 4
followed by 50 gal Cl⁻ C" neat. Obtain 1500# sg press.
- Drilled cmt + ret. Test sg 500# - OK. Perf 6052-54', 6089-91',
6159-61', 6214-16' w/ 4 1/2" JHPF. Spot 15% NEFE HCL. Acq w/ 5400 gals
15% NEFE HCL + 64 RCNB's. AP 2785#, AIR 4.7 BPM. Swab.
Inj w/ 17250 gals gel pad, 32250# sand + 16 RCNB's. ISIP 1600#
AP 4665#, AIR 8 BPM. Swab 75 BW w/ trace of oil. Well C1
pending possible P+A.

18. I hereby certify that the foregoing is true and correct.

SIGNED

James H. Anweil

TITLE

Area Engineer

DATE

7-17-84

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY

JUL 18 1984

TITLE

DATE

Caledon

NEW MEAL

*See Instructions on Reverse Side

RECEIVED

JUL 20 1984

O.C.B.
HOBBS OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

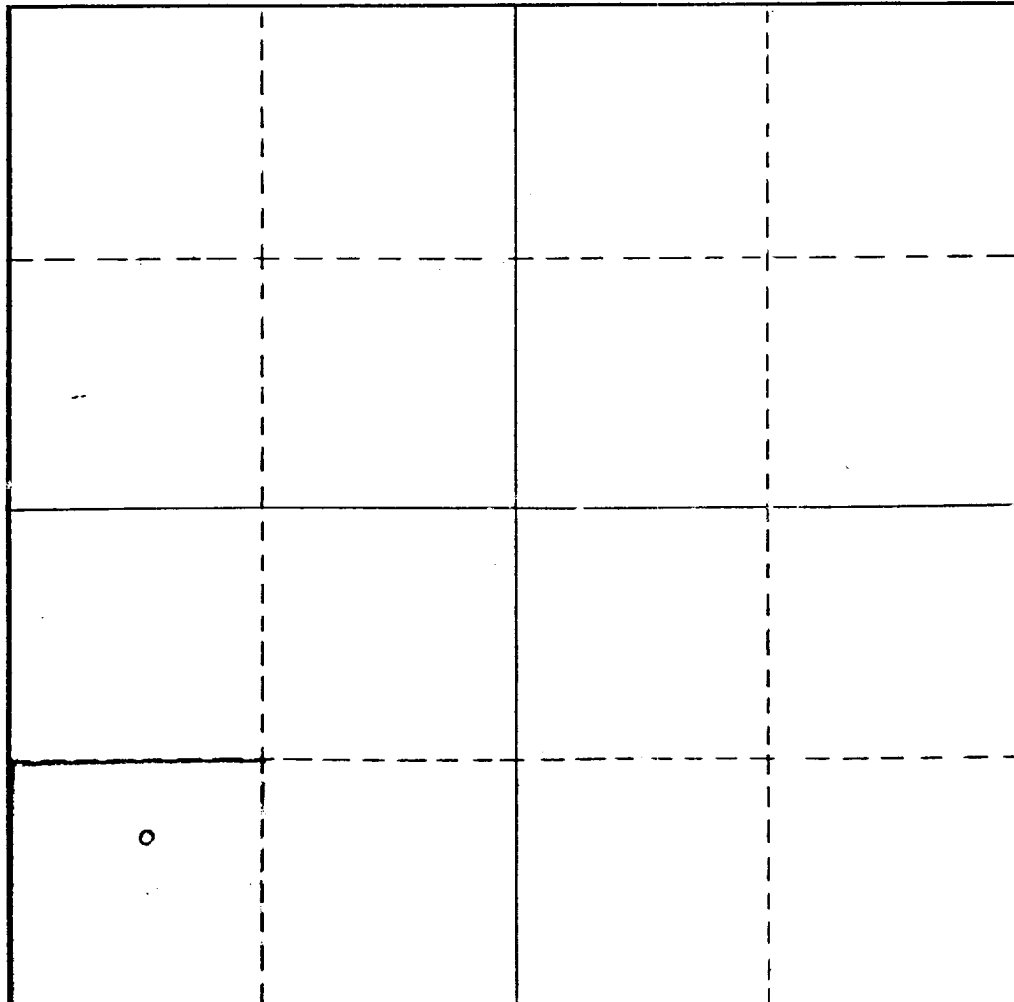
Operator <i>Gulf Oil Corp.</i>		Lease <i>C.E. La Marzoni</i>		Well No. <i>41</i>	
Unit Letter <i>M</i>	Section <i>21</i>	Township <i>23S</i>	Range <i>37E</i>	County <i>Lea</i>	
Actual Footage Location of Well: <i>860</i> feet from the <i>South</i> line and <i>1660</i> feet from the <i>West</i> line					
Ground Level Elev. <i>3309.3</i>	Producing Formation <i>Brinkard</i>	Pool <i>Imperial Sub Brinkard</i>	Dedicated Acreage: <i>40</i> Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Paul R. Pitre
Name

R.D. PITRE
Position

AREA ENGINEER
Company

GULF OIL CORP
Date

7-17-84

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.



RECEIVED

JUL 20 1984

O.C.C.
HOBBS OFFICE