

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPL
(Other instructions
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reForm approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 030187

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C. E. Lamunyon

9. WELL NO.

41

10. FIELD AND POOL, OR WILDCAT

Teague Blinbry

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 21-23-37E

12. COUNTY OR PARISH 13. STATE

Lee

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. NAME OF OPERATOR Gulf Oil Corporation	3. ADDRESS OF OPERATOR P. O. Box 980, Kermit, Texas	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 360' from South Line, 660' from West Line	14. PERMIT NO. Issued 6-4-68	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3321' RKB
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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spotted 500 gallons 15% NEA. Perforated 5427-29', 5494-96', 5542-44', 5621-23', 5703-05' with 4 - 0.45" Hyperjets per foot. Pumped 6,000 gallons 7-1/2% NEA down 2-3/8" OD tubing with 1 - 1" RCN ball every 120 gallons. IR 53 BFM at 3200 psi. Fraced down 5-1/2" OD casing with 42,000 gallons gelled brine, 54,000# 20-40 mesh sand, 2500 gallons 15% NEA, 40 - 1" RCN balls in six stages of 1,000 gallons gelled brine pad, 6,000 gallons gelled brine with 1-1/2 ppg 20-40 mesh sand and 500 gallons 15% NEA and 8 - 1" RCN balls between stages. IR 37 BFM @ 2300 psi. Ran 2-3/8" OD tubing to 5711'. Ran pump and rods. On 24 hr. test 8-5-68, well pumped 32 BO, 207 BW, 49 MCF OOR 1531, Oil gravity 39.0°.

18. I hereby certify that the foregoing is true and correct

SIGNED ORIGINAL H. F. SWANNAK

TITLE Area Production Manager

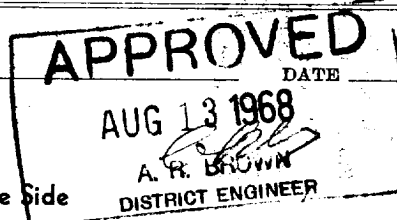
DATE August 7, 1968

H. F. Swannack

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE



*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 11: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid content, not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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104