SIZE OF HOLE

11"

7-7/8*

SIZE OF CASING

8-5/8"

Form 9-331 C (May 1963)	O. C. SUBMIT IN T	TRIPI TE		proved.	
UNITED STA	(Other instr	uction side)	Duuget H	ureau No. 42-R1425.	
DEPARTMENT OF TH	E INTERION '68	•	<u>20 0.56</u>	601	
GEOLOGICAL IST	TT-71-08		5. LEASE DESIGNA	TION AND SERIAL NO.	
UNITED STATES (Other instruction, reverse side) DEPARTMENT OF THE INTERIOR (Other instruction, reverse side) GEOLOGICAL BRURVEY APPLICATION FOR PERMIT TO DRILL DEEPEN OR DILLG BACK			Federal LC-030187		
APPLICATION FOR PERMIT TO DRIL	L, DEEPEN, OR PLUG	BACK	6. IF INDIAN, ALL	OTTEE OR TRIBE NAME	
DRILL K DEEPE			7. UNIT AGREEME	NT NAME	
OIL GAS WELL OTHER	SINGLE MULTI	PLE [7	8. FARM OR LEASI	N. W.	
2. NAME OF OPERATOR	ZONE ZONE		.	· -	
Gulf Oil Corporation			9. WELL NO.		
3. ADDRESS OF OPERATOR			41		
P. O. Box 980, Kermit, Texas 79745			10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface			Tengue Blinebry		
860' FSL and 660' FWL			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zone			, AND SURVEY (K AREA	
Within 300' of surface location			Sec. 21, 236, 378		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*			12. COUNTY OR PA		
10 miles North of Jal, New Mexico			Lea	New Mexico	
10. DISTANCE FROM PROPUSED* LOCATION TO NEAREST PROPERTY OF LEASE LINE, FT. (Also to nearest dig. unit line, if any) 660*	16. NO. OF ACRES IN LEASE		F ACRES ASSIGNED		
(Also to nearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION*	19. PROPOSED DEPTH	-	40		
TO NEAREST WELL, DRILLING, COMPLETED, 1320 West OR APPLIED FOR, ON THIS LEASE, FT.	_	20. ROTAL	RY OR CABLE TOOLS		
21. ELEVATIONS (Show whether DF, RT, GR, etc.)	01 NG. 22 D400'			Rotary	
3309.3 GR.				WORK WILL START*	
23.			Upon Approval		
PROPOSED CA	ASING AND CEMENTING PROGR.	AM			

Propose to drill to 6300° to test the Teague Blinebry formation within the interval 5350' to 5900'.

SETTING DEPTH

8501

63001

QUANTITY OF CEMENT

Top of base of salt (2300'

WEIGHT PER FOOT

24.00

15.50

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24. ORIGINAL COLER SIGNITU BY SIGNED TITLE Ares Petroleum Engineer C. E. Fidler (This space for Federal or State office use) PERMIT NO. CONDITIONS OF APPROVAL, IF ANY : DISTRICT ENGINE

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone. Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

女 U.S. GOVERNMENT PRINTING OFFICE: 1963--O-711-396

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Form C-102 Supersedes C-128 Effective 1-1-65

NEW (ICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section ⊖per**ator** Well No. GULF OIL CORP. C. E. LAMUNYON 41 'i'nit Letter Section Township County 21 **23 SOUTH** 37 EAST LEA Actual Footage Location of Well: 860 660 SOUTH feet from the WEST line and feet from the Ground Level Elev. **Producing Formation** Pool Dedicated Acreage: 3309.3 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. ORIGINAL C. E. FIDLER SIGNED BY-Company I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed May 31, 1968 Registered Professional Engineer 660 1320 1680 1980 2310