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DISTRIBUTION	NEW MEYICO OF	CONSERVATION COMMISSION	F 0.101
SANTA FE	l l	CONSERVATION COMMISSION T FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1
FILE	KEWUES		Effective 1-1-65
		AND	
U.S.G.S.	AUTHORIZATION TO TH	RANSPORT OIL AND NATURAL	_ GAS
LAND OFFICE	<del>_</del>	\$25 cm	
TRANSPORTER			
GAS			
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Address			
601 Wil	kinson Foster Building,	Midland, Texas 79701	
Reason(s) for filing (Check proper b		Other (Finase explain)	
New Well	Change in Transporter of:		
Recompletion	Cti Dry	Gas	
Thange in Ownership	Casinghead Gas Cond	densate 🔲	
nd address of previous owner  DESCRIPTION OF WELL AN  Lease Name  Humble State	D LEASE  Lease No. Well No. Pool 1	<del>Uniosionatori</del> .	Kind of Lease
	Secoli	porough Vates-Seven River	<u>S</u>
Location			10 A
Unit Letter;;	660 Feet From The North	ine and 330 Peet Fro.	m. The <b>East</b>
36	26 - \$	36-€	Le <b>a</b>
Line of Section	Township Range	, NMP M,	County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL O	GAS	
Name of Authorized Transporter of (	Oil 📑 or Condensate 🗀	Address (Give address to which app	proved copy of this form is to be sent)
The Permian Co	•		
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which app	proved copy of this form is to be sent)
Vented			
**	Unit Sec. Twp. Rge.		When
COMPLETION DATA	with that from any other lease or poo	No	Flug Back   Same Restv. Diff. Rest
give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Comple	with that from any other lease or pootion - (X)	No	
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give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Comple Date Spudded 7/27/68  Elevations (DF, RKB, RT, GR, etc.	with that from any other lease or pootion — (X)    Cil Well   Gas Well     X     Date Compl. Ready to Prod.     8-3-68     Name of Producing Formation	No New Well Worksver Deepen  X Total Depth  3341 Top CH/Gas Pay	Plug Back   Same Restv. Diff. Rest P.B.T.D. 33 Tubing Depth
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give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Comple  Date Spudded  7/27/68  Elevations (DF, RKB, RT, GR, etc.  2918.5  Perforations  HOLE SIZE  11  7-7/8  TEST DATA AND REQUEST OIL WELL  Date First New Cil Run To Tanks 8-29-68  Length of Test  24  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	with that from any other lease or pool tion — (X)  Date Compl. Ready to Prod.  8-3-68  Name of Producing Formation  Seven Rivers  TUBING, CASING, A  CASING & TUBING SIZE  8-5/8'  4-1/2':  FOR ALLOWABLE (Test must be able for this  Date of Test 9-7-68  Tubing Pressure  Otl-Bbls.  37	No  It, give commingling order number:  New Well Worksver Deepen  X  Total Depth  3341  Top Cit. Gas Pay  3312  ND CEMENTING RECORD  DEPTH SET  512  3340  e after recovery of total volume of load of depth or be for full 24 kours;  Producing Method Flow, pump, gas  Pump  Casing Pressure  Water-Bbis.  61	Plug Back   Same Restv. Diff. Rest  P.B.T.D.  33 Twking Depth 3246 Depth Casing Shoe 3340  SACKS CEMENT 250 sx 250 sxs  pil and must be equal to or exceed top allogating the same of the
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## VI.

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	(Signature)	
1	Engineer	
	(Title)	

September 11, 1968

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.