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Form O-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6a. Indicate Type of Lease  
State ☒ Fee ☐  
6. State Oil & Gas Lease No.  
**B-934**

1a. TYPE OF WELL  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐  
b. TYPE OF COMPLETION  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name  
**Humble State**

2. Name of Operator  
**ADCOE OIL COMPANY**

9. Well No.  
**1**

3. Address of Operator  
**601 Wilkinson-Foster Bldg., Midland, Texas 79701**

10. Field and Pool, or Wildcat  
**Undesignated**

4. Location of Well  
UNIT LETTER **A** LOCATED **660** FEET FROM THE **North** LINE AND **330** FEET FROM

THE **East** LINE OF SEC. **36** TWP. **26S** RGE. **36E** NMPM.

11. County  
**Lea**

15. Date Spudded **7/27/68** 16. Date T.D. Reached **8/3/68** 17. Date Compl. (Ready to Prod.) **8/29/68** 18. Elevations (DF, RKB, RT, GR, etc.) **2918.5 Gr** 19. Elev. Casinghead **2920**

20. Total Depth **3341** 21. Plug Back T.D. **3318** 22. If Multiple Compl., How Many **0-3341** 23. Intervals Drilled By Rotary Tools **0-3341** Cable Tools

24. Producing Interval(s), of this completion — Top, Bottom, Name  
**3217-20; 3233-35 Seven Rivers**

25. Was Directional Survey Made  
**No**

26. Type Electric and Other Logs Run  
**Gamma Ray Neutron**

27. Was Well Cored  
**Yes**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>8-5/8</b>	<b>20#</b>	<b>512</b>	<b>11</b>	<b>250 sx</b>	<b>-0-</b>
<b>4-1/2</b>	<b>11.60#</b>	<b>4330</b>	<b>7-7/8</b>	<b>250 sxs</b>	<b>-0-</b>

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<b>2-3/8</b>	<b>3246</b>	<b>-0-</b>

30. TUBING RECORD

31. Perforation Record (Interval, size and number)  
**One hole at 3217, 18, 19, 20, 31, 32, 33**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<b>3217 - 33</b>	<b>1000 gals mud acid</b>
<b>3217 - 33</b>	<b>300 gals DS-30</b>

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<b>3217 - 33</b>	<b>300 gals DS-30</b>

33. PRODUCTION

Date First Production **8-29-68** Production Method (Flowing, gas lift, pumping — Size and type pump) **Pumping 1 1/2" x 16" Insert pump** Well Status (Prod. or Shut-in) **Producing**

Date of Test **9-7-68** Hours Tested **24** Choke Size **--** Prod'n. Per Test Period **37** Oil — Bbl. **29** Gas — MCF **61** Water — Bbl. **784** Gas — Oil Ratio

Flow Tubing Press. **--** Casing Pressure **--** Calculated 24-Hour Rate **37** Oil — Bbl. **29** Gas — MCF **61** Water — Bbl. **32.7** Oil Gravity — API (Corr.)

Test Witnessed By  
**DeWitt Coffey**

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
**Vented**

35. List of Attachments  
**Gamma Ray Neutron Logs — Forms 103, 104, deviations**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE **Engineer** DATE **Sept. 11, 1968**

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

## Northwestern New Mexico

T. Anhy	<b>1400</b>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	<b>2843</b>	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	<b>3040</b>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	<b>3212</b>	T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1400	1400	Sand and shale				
1400	2843	1443	Salt and Anhydrite				
2843	3040	197	Anhydrite				
3040	3340	300	Sand and dolomite				