NO, OF COPIES RECEIVED		
	\dashv	Form C-103 Supersedes Old
DISTRIBUTION		C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		5a. Indicate Type of Lease
U.S.G.S.		State X Fee.
LAND OFFICE		5. State Oil & Gas Lease No.
OPERATOR		B-934
		mmmmm x
SUND (DO NOT USE THIS FORM FOR F USE "APPLIC	DRY NOTICES AND REPORTS ON WELLS PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL GAS WELL WELL	OTHER-	7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Adobe 011 Company		Humble State
3. Address of Operator		9. Well No.
601 Wilkinson Fost	er Bldg., Midland, Texas 79701	1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER A 65	60 FEET FROM THE North LINE AND 330 FEET FROM	Undesignated
THE East LINE, SEC	TION 36 TOWNSHIP 268 RANGE 36E NMPM.	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
		Lea
The Check	Appropriate Box To Indicate Nature of Notice, Report or Ot	her Data
	• • •	T REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	<u></u>
	OTHER	
OTHER Completion		
	Operations (Clearly state all pertinent details, and give pertinent dates, including	estimated data of starting any proposed
17. Describe Proposed or Completed	Operations (Clearly state all pertinent actuits, and give pertinent autes, including	estimated date of starting any proposed
work) SEE RULE 1103.		
•		
Set pumping unit and	tank battery. Acidized with 3000 gals DS-30 acid	
Set pumping unit and		
Set pumping unit and Ran rods and pump and	tank battery. Acidized with 3000 gals DS-30 acid put well to pumping.	l. Swabbed two days.
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Set pumping unit and Ran rods and pump and 9-7-68 Potentialed we Final Report	tank battery. Acidized with 3000 gals DS-30 acid put well to pumping. ell. Pumped 37 bbls oil, 61 bbls water, gas - 29	l. Swabbed two days.
Set pumping unit and Ran rods and pump and 9-7-68 Potentialed we Final Report	tank battery. Acidized with 3000 gals DS-30 acid put well to pumping. 211. Pumped 37 bbls oil, 61 bbls water, gas - 29 ion above is true and complete to the best of my knowledge and belief.	1. Swabbed two days. MCF, GOR 784, Gr. 32.7
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