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DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION		Form C-101			
SANTA FE		, ,	7280 % 1 6% 6 . 6.	ŗ.	Revised 1-1-6		
FILE		lm 10 11		5A. Indicate Type of Lease STATE FEE .5. State Oil & Gas Lease No.			
U.S.G.S.		Jun 19 11 46 AH 68					
LAND OFFICE					B 934		
OPERATOR					777777	mmm	
	01. E05 DEDUKT T	TO DOUL DEEDE	U OD DI UC DACK				
	ON FOR PERMIT I	O DRILL, DEEPER	N, OR PLUG BACK		7. Unit Agre	ement Name	
1a. Type of Work					7. Sint Agre	ement 14dine	
b. Type of Well	x	DEEPEN	PLU	G BACK	8. Form or L	ease Name	
	7	5		ZONE ZONE		Humble State	
OIL GAS WELL 2. Name of Operator	OTHER		ZONE LA	ZONE	9. Well No.	State	
Adobe 011 Com	RÉ n Y				1		
3. Address of Operator	herr?				10. Field an	d Pool, or Wildcat	
601 Wilkinson-Fo	ster Rldg. Mid	dland, Texas 79	701		LIND	SIGNATED	
				-+h	mm	mmmm	
UNIT LET	TER	LOCATED 660 FEET FROM THE north LII		LINE			
AND 330 FEET FRO	M THE CAST	LINE OF SEC. 36	TWP. 26S RGE.	B6K NMPM			
THINITE THE STATE OF THE STATE	THITTE STATES	THINIT THE	ilinininininininininininininininininini	mmi	12. County		
					Lea		
<i>HHHHHH</i>		HHHHH		111111	111111		
<i>HHHHHH</i>			19. Proposed Depth	19A. Formatio	n	20. Rotary or C.T.	
			3300	Seven 1		retary	
21. Elevations (Show whether D	OF, RT, etc.) 21A. Ki	ind & Status Plug. Bond	21B. Drilling Contract	or	22. Approx	. Date Work will start	
unknown			Tom Brown Dr	g Co., Inc	. June	24, 1968	
23.		PROPOSED CASING	AND CEMENT PROGRAM	1			
·						· · - · - · · · · · · · · · · · · · · ·	
SIZE OF HOLE	SIZE OF CASIN	G WEIGHT PER FO	OOT SETTING DEPTH SACKS		F CEMENT	EST, TOP	
11	8-5/8"	20	425	275		circulate	
<u>7-7/8"</u>	4-1/2"	9.5	3300	200	 -	22001	
	PPPCNAL (42)						
4	for the Million of the						
$\mathcal{O}_{U_{i}}$				Wingson	95 8	15/1	
	9-10-11		$u = \lambda_{1,2} \cdot \partial u_{1,2}$	1.1	11.		
	9-20-68						
	1						
IN ABOVE SPACE DESCRIBE	PROPOSED PROGRAM:	IF PROPOSAL IS TO DEEP	EN OR PLUG BACK, GIVE DAT	A ON PRESENT PR	ODUCTIVE ZONI	AND PROPOSED NEW PRODU	
TIVE ZONE. GIVE BLOWOUT PREVE	NTER PROGRAM, IF ANY.						
I hereby certify that the informa	ation above is true and c	omplete to the best of m	ny knowledge and belief.				
and Profile	Mine	Title Vice	President		Date 6	/18/68	
Signed		1					
(This) space for	or State Use						
(60)	1/1						
APPROVED BY	YMANUS	TITLE			DATE		
CONDITIONS OF APPROVAL,	IN ANY:						

NEW 1 YICO OIL CONSERVATION COMMISSION WELL LU LATION AND ACREAGE/DEDICATION PL.

All distances must be from the outer boundaries of the Sestion require: Humble State Adobe Oil Company Township T-26-S Hange R-36-E Section Buit Letter 36 Α Artial Fortage Location of Well: East 330 660 North feet from the line and feet from the Dedicated Acreage: Bound Level Elev. Producing Formation Scarborough 40 Seven Rivers own 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "ves." type of consolidation ____ Yes If answer is "no," list the owners and due t descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or ur'il a non-standard unit, climinating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. D. Røgers Vice President 6601 Position **₹**330 Adobe Oil Company June 18, 1968 Date I hereby certify that the well-location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the some is true and correct to the best of my knowledge and belief. 6/14/68 1500 1000 1320 1650 1980 2000 500 660 2310