

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address ARCH PETROLEUM INC. 10 DESTA DRIVE, STE. 420E Midland, TX 79705		² OGRID Number 000962
		³ Reason for Filing Code POD CHANGE ONLY (NOV.1995)
⁴ API Number 30-25-22635	⁵ Pool Name <i>Haddock</i> TEAGUE/BLINEBRY R 10776	⁶ Pool Code 58300
⁷ Property Code 014898	⁸ Property Name C. E. LAMUNYON	⁹ Well Number 42

II. ¹⁰ Surface Location

UI or Lot. No. A	Section 21	Township 23S	Range 37E	Lot Idn.	Feet from the 460	North/South Line NORTH	Feet from the 660	East/West Line EAST	County LEA
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¹¹ Bottom Hole Location

UI or Lot. No.	Section	Township	Range	Lot Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County
¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
037480	EOTT PIPELINE LTD. PARTNERSHIP P. O. BOX 1660 MIDLAND, TX 79702	2816185	O	BTTY.2, UT. F, SEC. 21, T23S,R37E
020809	SID RICHARDSON CARBON 201 MAIN ST.,STE.2300,FT.WORTH, TX 76102	2816187	G	BTTY.2, UT. F, SEC. 21, T23S,R37E

IV. Produced Water

²³ POD 2816188	²⁴ POD ULSTR Location and Description BTTY.2, UT. F, SEC. 21, T23S,R37E
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V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBSD	²⁹ Perforations
³⁰ Hole Size	³¹ Casing & Tubing Size	³² Depth Set	³³ Sacks Cement	

VI. Well Test Data

³⁴ Date New Oil	³⁵ Gas Delivery Date	³⁶ Test Date	³⁷ Test Length	³⁸ Tbg. Pressure	³⁹ Csg. Pressure
⁴⁰ Choke Size	⁴¹ Oil	⁴² Water	⁴³ Gas	⁴⁴ AOF	⁴⁵ Test Method

⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: <i>Bobbie Brooks</i>		Approved by: ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	
Printed Name: BOBBIE BROOKS		Title:	
Title: PRODUCTION ANALYST		Approved Date: NOV 16 1995	
Date: NOVEMBER 13, 1995	Phone: 915-685-1961		
⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date

- IF THIS IS AN AMENDED REPORT, CHECK THE BOX
LABELED "AMENDED REPORT" AT THE TOP OF THIS
DOCUMENT
- Report all gas volumes at 15.025 PSIA at 60°.
Report all oil volumes to the nearest whole barrel.
A request for allowable for a newly drilled or deepened well must
be accompanied by a tabulation of the deviation tests conducted
in accordance with Rule 111.
All sections of this form must be filled out for allowable requests
on new and re-completed wells.
Fill out only sections I, II, III, IV, and the operator certifications for
changes of operator, property name, well number, transporter, or
other such changes.
A separate C-104 must be filed for each pool in a multiple
completion.
Improperly filled out or incomplete forms may be returned to
operators unapproved.
1. Operator's name and address.
2. Operator's OGRID number. If you do not have one it will
be assigned and filled in by the District office.
3. Reason for filling code from the following table:
NW New Well
RC Recombination
CH Change of Operator
AO Add oil/condensate transporter
CO Change oil/condensate transporter
AG Add gas transporter
CG Change gas transporter
RT Request for test allowable (include volume
requested)
If for any other reason write that reason in this box.
4. The API number of this well.
5. The name of the pool for this completion.
6. The pool code for this pool.
7. The property code for this completion.
8. The property name (well name) for this completion.
9. The well number for this completion.
10. The surface location of this completion NOTE: If the
United States government survey designates a Lot
Number for this location use that number in the "UL or Lot
No" box. Otherwise use the OCD unit letter.
11. The bottom hole location of this completion.
12. Lease code from the following table:
F Federal
S State
P Fee
J Jicarilla
N Navajo
U Ute Mountain Ute
I Other Indian Tribe
13. The producing method code from the following table:
F Flowing
P Pumping or other artificial lift
14. MO/DA/YR that this completion was first connected to a
gas transporter.
15. The permit number from the District approved C-129 for
this completion.
16. MO/DA/YR of the C-129 approval for this completion.
17. MO/DA/YR of the expiration of C-129 approval for this
completion.
18. The gas or oil transporter's OGRID number.
19. Name and address of the transporter of the product.
20. The number assigned to the POD from which this product
will be transported by this transporter. If this is a new well
or recompletion and this POD has no number the district
office will assign a number and write it here.
21. Product code from the following table:
O Oil
G Gas
22. The ULSTR location of this POD if it is different from
the POD
(Example: "Battery A", "Jones CPD", etc.)
23. The POD number of the storage from which water is
moved from this property. If this is a new well or
recompletion and this POD has no number the district
office will assign a number and write it here.
24. The ULSTR location of this POD is it is different from
the well completion location and a short description of
the POD (Example: "Battery a Water Tank", "Jones
CPD Water Tank", etc.)
25. MO/DA/YR drilling commenced.
26. MO/DA/YR this completion was ready to produce.
27. Total vertical depth of the well.
28. Plugback vertical depth.
29. Top and bottom perforation in this completion or casing
shoe and TD if openhole.
30. Inside diameter of the well bore.
31. Outside diameter of the casing and tubing.
32. Depth of casing and tubing. If a casing liner show top
and bottom.
33. Number of sacks of cement used per casing string.
The following test data is for an oil well it must be from a test
conducted only after the total volume of load oil is recovered.
34. MO/DA/YR that new oil was first produced.
35. MO/DA/YR that gas was first produced into a pipeline.
36. MO/DA/YR t