

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ **10-17-69**

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 980, Kermit, Texas 79745

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
460' from North Line, 660' from East Line

14. PERMIT NO.
Approved 9-2-69

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3309' RCB

5. LEASE DESIGNATION AND SERIAL NO.
LC 430187

6. IF INDICATED, WELL LOTTER OR TRIM SAME

7. UNIT AGREEMENT NAME

8. FARM OR RANCH NAME
C. E. LaBerge

9. WELL NO.

10. FIELD AND POOL, OR WELL NAME
Todino 311-10-1

11. SEC. T. R. OR B. L. SURVEY OR AREA

12. COUNTY OR PARISH
Lea

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☒
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and curves pertinent to this work.)*

Set bridge plug at 5512'. Spotted 500 gallons 15% NEA on top of bridge plug. Perforated 5331-83' and 5428-30' w/4 JHP. Pumped 2,000 gallons 7-1/2% NEA w/1 - 1" RCB ball sealers every 120 gallons down tubing at 5115'. Max. 3200 psi, Avg. 3150 psi at 3 RPM. Spotted tubing. Fraced down casing w/14,000 galled brine, 18,000# 20/40 mesh sand in two stages w/500 gallons 15% NEA and 8 - 1" RCB ball sealers between stages. Max 2950 psi, Avg. 2700 psi at 40.5 RPM. Recemented bridge plug. Ran tubing to 5857'. Swabbed well in. Flowed 300 BOPD 2 BW in 24 hours on 24/64" choke. WFP 400 psi, CP 835 psi, GW 1150 psi, GOR 494. API gravity 37.9°. Completed 9-13-69.

18. I hereby certify that the foregoing is true and correct

SIGNED H. F. SWANNACK TITLE Area Production Manager DATE 9-15-69

SIGNED BY: H. F. Swannack

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

SEP 17 1969

*See Instructions on Reverse Side

J. L. GORDON
DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include reports of such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depth, top and bottom, and method of placement of cement plugs; mud or other material placed below, between, and above plugs; amount, size, method of parting of any casing, liner or tubing placed and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1965 O-685229
GPO 8 37-499
9 97-951