

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other
instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐						
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐				
2. NAME OF OPERATOR Gulf Oil Corporation											
3. ADDRESS OF OPERATOR P. O. Box 980, Kermit, Texas 79745											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 460' from North Line, 660' from East Line At top prod. interval reported below At total depth											
14. PERMIT NO. --				DATE ISSUED 6-18-68							
15. DATE SPUDDED 6-25-68		16. DATE T.D. REACHED 7-10-68		17. DATE COMPL. (Ready to prod.) 7-21-68		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3309' RKB		19. ELEV. CASINGHEAD --			
20. TOTAL DEPTH, MD & TVD 6300'		21. PLUG, BACK T.D., MD & TVD 6250'		22. IF MULTIPLE COMPL., HOW MANY* --		23. INTERVALS DRILLED BY --		ROTARY TOOLS X			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Blinebry 5593-5816'								25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN Borehole Compensated Sonic Log - Gamma Ray								27. WAS WELL CORED No			
29. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		24.00		905		11"		350 sx Class C w/2% OAC12			
5-1/2"		15.50		6300		7-7/8"		510 sx			
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
None										2-3/8"	
										DEPTH SET (MD)	
										5857'	
										PACKER SET (MD)	
										--	
31. PERFORATION RECORD (Interval, size and number) 5593'-95', 5651-53', 5687-89', 5756-58', 5814-16' w/4 - 0.45" JHPF. 5 zones - 40 holes										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)					AMOUNT AND KIND OF MATERIAL USED						
5593-5816'					500 gals 15% NEA, 5,000 gals 7-1/2% NEA, 35,000 gals gelled brine, 45,000# 20-40 mesh sd, 2,000 gals 15% NEA						
33.* PRODUCTION											
DATE FIRST PRODUCTION 7-21-68		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 20 - 150 RWBC 16						WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 7-22-68		HOURS TESTED 22		CHOKE SIZE 2"		PROD'N. FOR TEST PERIOD --		OIL—BBL. 456		GAS—MCF. 631	
FLOW. TUBING PRESS. 60		CASING PRESSURE --		CALCULATED 24-HOUR RATE --		OIL—BBL. 483		GAS—MCF. 668		WATER—BBL. 64	
										GAS-OIL RATIO 1383	
										OIL GRAVITY-API (CORR.) 39.2	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold										TEST WITNESSED BY Paul Sanders	
35. LIST OF ATTACHMENTS Sonic Log - Gamma Ray and Inclination Report											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED H. F. Swannack		TITLE Area Production Manager						DATE July 23, 1968			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Surface Sand	12	165		Base Santa Rosa	793	
Santa Rosa Sand	335	793		Mustler	1028	
Yates	2519	2758		Top Salt	1131	
Penrose	3380	3555		Base Salt	2363	
Blainebury	5335	6020		Yates	2519	
Tubb	6020	6300		7-Rivers	2758	
				Penrose	3380	
				Grayburg	3555	
				San Andres	3815	
				Glorieta	4957	
				Blainebury	5335	
				Tubb	6020	