

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

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Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. LC 030187
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 980, Kermit, Texas 79745		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 460' from North Line and 660' from East Line		8. FARM OR LEASE NAME C. E. Langston
14. PERMIT NO. Issued 6-18-68		9. WELL NO. 42
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3309' RCH		10. FIELD AND POOL, OR WILDCAT Tragus Blinberry
		11. SEC. T., R., M., OR BLE, AND SURVEY OR AREA Section 21-23-37E
		12. COUNTY OR PARISH Lee
		13. STATE New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☒	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Perforated 5593-95', 5651-53', 5687-89', 5756-58', 581A-16' w/A - 0.45" JET by Schlumberger in 500 gals 15% NHA. Pumped 5,000 gallons 7-1/2" NHA with 1 - 1" RCH ball sealer every 120 gallons down log. Fraced down csg with 35,000 gallons gelled brine, 45,000 lbs 20-40 mesh sand, 2,000 gals 15% NHA, 32 - 1" RCH balls in 5 stages of 1,000 gallons gelled brine, 6,000 gallons gelled brine with 1-1/2 ppg 20-40 mesh sand, with 8 - 1" RCH ball sealers and 500 gallons 15% NHA between stages. Flush with 140 bbls. brine. Injection rate 35 BPM @ 2400 psi. Ran 2-3/8" GD log. to 5857'. Set pumping unit. On 22 hour test 7-22-68 well pumped and flowed 456 BO, 60 BW. Calculated 24 hour rate of 483 BO, 64 BW, and 668 MCF. GOR = 1.33. Gravity 39.2° API.

18. I hereby certify that the foregoing is true and correct

SIGNED **H. F. Summick**

TITLE **Area Production Manager**

DATE **July 23, 1968**

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

JUL 30 1968

J. L. GORDON
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 7: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant oil or gas reserves; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site condition for final inspection looking to approval of the abandonment.

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ACTING DISTRICT ENGINEER
J L GORDON
JUL 1963