UNITED STATES reverse side)

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Form approved. Budget Bureau No. 42-R1425.

DEPARTMENT	OF	THE INTERIOR
		* **

1							
	5.	LEASE	DESIGNATION	AND	SERIAL I	TO.	
	6	Pod	eral IC	03	0187		

		OGICAL SURVEY			Dodgen 1	LC_030187
APPLICATIO	ON FOR PERMIT	TO DRILLUY DEEL	PLAUG PLAUG	BACK	6. IF INDIAN, ALLO	TEE OR TRIBE NAME
1a. TYPE OF WORK			00		- 	
	RILL 🔀	DEEPEN _	PLUG BA	CK 🗌	7. UNIT AGREEMEN	C NAME
b. TYPE OF WELL	GAS		SINGLE (T) MULTI			
WELL X	WELL OTHER		ZONE MULTI	PLE	8. FARM OR LEASE	NAME
2. NAME OF OPERATOR					. A P Tola	1000 a Alan
Gulf Odl	Comporation				9. WELL NO.	шуон
3. ADDRESS OF OPERATO	R					
D A Bow	oan variet m	and more than			10. FIELD AND POOI	OR WILDCAT
4. LOCATION OF WELL	930 Kermit. Te	d in accordance with any	State requirements.*)			, or willbear
At surface			- , , ,		11. SEC., T., R., M.,	nebry
	60' FML and 660'	FEL			AND SURVEY OR	AREA
At proposed prod. z					A	
14 DISTANCE IN MILES	Mithin 30 AND DIRECTION FROM NE	O' of surface 1	ocation		Sec. 21, 23	S. 37E
II. DISTANCE IN BILDS.					12. COUNTY OF PARI	SH 13. STATE
15. DISTANCE FROM PRO	11 miles north	of Jal, New Mea	deo		Les	New Mexico
LOCATION TO NEARE		16. 1	O. OF ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL	
PROPERTY OR LEASE (Also to nearest d	rlg. unit line, if any)	460'	1600	101	lin III	
18. DISTANCE FROM PR	OPOSED LOCATION* DRILLING, COMPLETED,	pprox. 1500 119. 1	PROPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS	
OR APPLIED FOR, ON T		th of #37	6 3 001		Danis and and	
21. ELEVATIONS (Show w	hether DF, RT, GR, etc.)	W3 01 // J1	0300		22 APPROV DATE	WORK WILL START*
		700 ×	WAFE		22. ALTROA, DATE	WORK WILL START
23.		CRC :	295'		Upon appro	wal
		PROPOSED CASING AN	D CEMENTING PROGR	AM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	1	QUANTITY OF CEM	1ENT
11"	8-5/8"	24.00	850'	Č1 w	mlatad	
7-7/8"	5-1/2"	15.50	6300'		at base of s	(100ES) + Em
• •	' '			4-21		man of the Property

Propose to drill to 6300' to test the Blinebry formation within the interval 5350' to 5900'.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. $\overline{24}$

ORIGINAL H. F. SWANNACK SIGNED BY: H. F. SWANNACK	TITLE Area Production Manager DATE _ Area 17, 1968
(This space for Federal or State office use)	
PERMIT NO.	APPROVAL DATE
APPROVED BY	TITLE
CONDITIONS OF APPROVAL, IF ANY:	18 18 3
*	See Instructions On Reverse Side DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone. Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started

会 U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396

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Form C-102 Supersedes C-128 Effective 1-1-65

NEW XICO OIL CONSERVATION COMMISSION WELL LUCATION AND ACREAGE DEDICATION PLAT

HOBBS OFFICE Or Description of the Section.

Operator		Jun 25	Lease)	···		-	Well No.
GULF O	IL CORP.	C) Hoo	10 20 ON ECT LAMUNYON			42		
Unit Letter	Section	Township	F	Range	County			
^	21	23 South		37 EAST		LEA		
Actual Footage Loc	No	.m.w.i	61	60 .				
Ground Level Elev.	feet from the Producing For	RTH line and		60 feet	from the	EAST		ine
3295	Bline		Pool	Tee mie	DI in	o beer		ted Acreage:
1 0 11 - 1			<u> </u>		Bline		40	Acres
1. Outline in	e acreage dedica	ted to the subject we	ell by	colored pencil or	r hachur	e marks on th	e plat	below.
interest at	id loyalty).	dedicated to the well						
3. If more that dated by c	in one lease of di ommunitization, u	fferent ownership is onitization, force-pooli	dedica ng. etc	ited to the well, he?	nave the	interests of	all ow	ners been consoli-
Yes	No If an	swer is "yes," type o	fcone	olidation				
								
If answer i	is "no," list the o	wners and tract desc	ription	s which have act	tually be	een consolida	ited (I	ge reverse side of
this form if	necessary.			· · · · · · · · · · · · · · · · · · ·				<u> </u>
No allowab forced-pool sion.	ole will be assigne ling, or otherwise)	d to the well until all or until a non-standard	intere Junit,	ests have been co eliminating such	onsolida interes	ted (by comments, has been	nunitiz approv	ation, unitization, ed by the Commis-
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<u> </u>	- +			 -		Norme		
	i					H. F.	Swan	nack
	i			1	1	Position		
	i	-		! 		1	Produ	ction Manager
	į			;		Company		
	1			1		Date Cult	Oil C	orporation
	1			1	l		17,	1068
		NEED				June	<u>e.</u>	1900
	- +	676 LAND MEXICO	STRVE YOU			shown on the notes of acunder my se	his plat ctual su upervisi d correc	hat the well location was plotted from field reeps made by me aron, and that the same to the best of my
	1			1				·
	i			1		Date Surveyed		968
	l .			i		Registered Pr		al Engineer
	1					and/or Land S	Surveyor P	West
0 330 660 19	0 1320 1650 1980	2310 2040 2000			 /	Cortificate No	•	676