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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>IMPERIAL-AMERICAN MANAGEMENT COMPANY</b>	8. Farm or Lease Name <b>Elk State</b>
3. Address of Operator <b>215 Mid America Building, Midland, TX 79701</b>	9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>M</b> , <b>330</b> FEET FROM THE <b>South</b> LINE AND <b>990</b> FEET FROM THE <b>West</b> LINE, SECTION <b>16</b> TOWNSHIP <b>23S</b> RANGE <b>37E</b> NMPM.	10. Field and Pool, or Wildcat <b>Teague Blinbry</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3311.8 GR</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <b>Re-cement casing</b> <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JQB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up, pull rods and tubing.
2. Run retrievable bridge plug to approximately 5000'.
3. Load hole with brine.
4. Run cement bond log. If Langlie Mattix zone is not protected by cement, then:
5. Perforate below Langlie Mattix and attempt to break circulation. Cement with sufficient cement to cover all producing zones in area.
6. Drill out excess cement.
7. Test perforations for shut off.
8. Retrieve bridge plug. Run tubing and rods.

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18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Richard S. Guenther TITLE Agent DATE 1-13-77

RICHARD S. GUENTHER

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

JAN 20 1977

RECEIVED

JAN 1 1977

OIL CONSERVATION COMM.  
HOBBS, N. M.