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NO. OF COTILE ALLEIVED	1 			
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-110	
FILE	KEQ0E311	AND	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRAN	NSPORT OIL AND NĂTURAL GAS		
LAND OFFICE	-			
TRANSPORTER GAS	*			
OPERATOR				
PROBATION OFFICE	-			
IMDERIAL - AMERICAN N	TANAGEMENT COMPANY			
507 Midland Savings 1	Bldg. Midland, Texa	8	·	
Reason(s) for filing (Check proper box	x)	Other (Please explain)		
New Well	Change in Transporter of: Oil Dry Ga:	s		
Recompletion Change in Ownership	Casinghead Gas Conden	asate		
If change of ownership give name and address of previous owner	SOLAR OIL COMPANY B	lox 5596 Midland, Texa	<u>S</u>	
DESCRIPTION OF WELL AND	Weil No. Pool Name, Including F	ormation Kind of Lease	Lease No.	
Elk State	2 Teague Blir	nebry State, Federal a	or Fee State	
Location			Maget	
Unit Letter M ; 33	30 Feet From The <u>South</u> Lir	ne and <u>990</u> Feet From Th	• West	
	counship 23-S Range 37	7-Е , ммрм, Lea	- County	
Line of Section 16 T	ownship 23-3 Hange 57			
DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL GA	As Address (Give address to which approve	d conv of this form is to be sent)	
Nette of Authorized Transporter of C	Dil 🗶 or Condensate			
Shell Pipeline Compa	asinghead Gas & or Dry Gas	Box 1910 Midland, Te Address (Give address to which approve	d copy of this form is to be sent)	
Nome of Authorized Transporter of C		Box 1492 , El Paso, Te>	(as	
El Faso Natural Gas	Unit Sec. Twp. Pge.	Is gas actually connected? When	· '	
If well produces oil or liquids, give location of tanks.	M 16 23-S 37-E	Yes		
If this production is commingled y	with that from any other lease or pool,	, give commingling order number:		
. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Comple	tion $-(X)$			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
		Top Oil/Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			
Perforations			Depth Casing Shoe	
Perforations		1		
		ND CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE			
		e after recovery of total volume of load oil	and must be equal to or exceed top allow	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this	denin of de tor juil 44 hours		
ON WELL		Producing Method (Flow, pump, gas li	ft, etc.)	
Date First New Cil Run To Tanks			Choke Size	
Longth of Test	Tubing Pressure	Casing Pressure		
		Water - Bble.	Gas - MCF	
Actual Prod. During Test	Oil-Bble.	•		
! !				
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	BDIS. Condensate/ mater		
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)	, upang ,			
	IANCE	OIL CONSERV	ATION COMMISSION	
VI. CERTIFICATE OF COMPL			1000, 19	
Y I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given Commission have been complied to the best of my knowledge and belief.		ion ven	Kennen	
Commission have been complete t	ied with and that the information gr o the best of my knowledge and beli	of. BY SUPERVISO	R DISTRICT .	
spoke is time sur complete t		TITLE		
	$\gamma \sim 2$		compliance with RULE 1104.	
A Classing		If this is a request for allowable for a newly control the deviation		
(Signature)		well, this form must be account	well, this form must be all apportance with RULE 111.	
Area Manag	er	All sections of this form r	nust be inited out components	
	(Title)	able on new and recompretes	TT for obenges of OWN	
October 24	1969 (Date)	well name or number, or transp	II, III, and VI for change of condition order, or other such change of condition net be filed for each pool in multip	
And a second	14/0357	1 n Potrol Collar III		