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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION,
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

AUG 5 9 02 AM '68

5a. Indicate Type of Lease	
State ☒	For ☐
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		8. Farm or Lease Name Elk State	

2. Name of Operator Solar Oil Company		9. Well No. 2	
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3. Address of Operator P. O. Box 5114, Midland, Texas		10. Field and Pool, or Wildcat Teague Blinebry	
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4. Location of Well		12. County Lea	
UNIT LETTER <u>M</u> LOCATED <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM			

THE <u>West</u> LINE OF SEC. <u>16</u> TWP. <u>23-S</u> RGE. <u>37-E</u> NMPM			
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15. Date Spudded 6-28-68	16. Date T.D. Reached 7-17-68	17. Date Compl. (Ready to Prod.) 7-26-68	18. Elevations (DF, RKB, RT, GR, etc.) 3311.8 GR	19. Elev. Casinghead 3311.8
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20. Total Depth 6160'	21. Plug Back T.D. 6128'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools O-TD	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name 5395'-5944' Blinebry				25. Was Directional Survey Made No'
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26. Type Electric and Other Logs Run Acoustic & Guard				27. Was Well Cored Yes
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1035	12-3/4	400 SX	
5-1/2"	15.5#	6160	8-3/4	530 SX	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	5878'	

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
5944'-5760' 17 .41" holes				DEPTH INTERVAL			
5729'-5536' 16 .41" holes				AMOUNT AND KIND MATERIAL USED			
5488'-5393' 11 .41" holes				5944-5760 A/2250 gals; F/40,000 gals brine + 59,400# sd.			
5729-5535 A/2250 gals; F/40,000 gals brine + 49,500# sd.							
5488-5393 A/1500 gals; F/20,000 gals brine + 32,500# sd.							

33. PRODUCTION							
Date First Production 7-27-68		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 7-29-68	Hours Tested 24	Choke Size 32/64"	Prod'n. For Test Period 109	Oil - Bbl. 109	Gas - MCF 13	Water - Bbl. 12	Gas - Oil Ratio 480
Flow Tubing Press. 550#	Casing Pressure 800#	Calculated 24-Hour Rate 109	Oil - Bbl. 109	Gas - MCF 13	Water - Bbl. 12	Oil Gravity - API (Corr.) 39.6	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By C. Robison	
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35. List of Attachments Acoustic Log							
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>M. J. Smith</u>				TITLE <u>Production Clerk</u>		DATE <u>Aug. 1, 1968</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1060</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1163</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2417</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2584</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2840</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3410</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3590</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3843</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>4973</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry <u>5367</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6007</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>6155</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	865		Redbeds				
865	1163		Anhydrite				
1163	2417		Salt & Anhy.				
2417	2584		Anhy.				
2584	2835		Anhy. & sand				
2835	3415		Anhy. & Lime				
3415	3839		Lime				
3839	5990		Dolomite				
5990	6140		Dolomite & sand				
6140	TD		Dolomite				