DISTRIBUTION SANTA FE FILE U.S.G.S.						1 3 43 637
SANTA FE	NF	W MEXICO OIL CONSER	RVATION COMMISSIO	ONE is a	Form C-101	
			*	TE U. U. C.	Revised 1-1-65	5
U.S.G.S.			JUN 26 11 1	. Alt sos	5A. Indicate	Type of Lease
			II I	4 am '68	STATE X	FEE
LAND OFFICE				-	.5. State Oil (Gas Lease No.
OPERATOR		•				
		<u> </u>				HIIIIII
	1 FOR PERMIT T	O DRILL, DEEPEN, O	OR PLUG BACK			
a. Type of Work					7. Unit Agree	ement Name
DRILL X		DEEPEN	PLUC	BACK []	0. [N
b. Type of Well			INGLE X MULTIPLE ZONE ZONE		8. Farm or Lease Name	
WELL WELL	OTHER		SINGLE X M	ZONE	Elk St	ate
. Name of Operator	41 C				2	
. Address of Operator	il Company					d Pool, or Wildcat
•	ox 5114, Mid1	and Toyac			:	Blinebry
Location of Well				. + h	MILLIN	
UNIT LETTE	R L	LOCATED 330 F	EET FROM THESOL	ith Line		
AND 990 FEET FROM	тне West	LINE OF SEC. 16 T	WP. 23-S RGE. 3	37-E NMPM		
TOTAL STATE OF THE			riin Ariin	TITTE	12. County	
					Lea	
/////////////////////////////////////	44444	HHHHHH	<i>HHHHH</i>	777777	mm	
<i>HHHHHH</i>	<i>HHHHH</i>		19. Proposed Depth	19A. Formati		20. Rotary or C.T.
			6000'	Blinet	ry	Rotary
1. Elevations (Show whether DF)			21B. Drilling Contractor			. Date Work will start
3311.8	Bla	inket-Current J	Johnn Drilling	Company	, 26 J	Tune 68
3.		PROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASIN	G WEIGHT PER FOOT	SETTING DEPT	H SACKS	OF CEMENT	EST. TOP
12-1/2"	9-5/8"	32 .3 #	1050'	* se	e below	
8-3/4"	7"	23# & 26#	60001	** se	e below	
	ı	. •	i	ı		l
This well	will be drill	ed to a depth su	ifficient to te	est the H	Blinebry	
formation,	approximatel	y to 6000'.				
		circulate to sur	af a a a			
* Sufficie	nt cement to		riace			
= :		acity required t		7" OD cas	sing	
** 200% x c		acity required t		7" OD cas	sing	
** 200% x c	alculated cap	eacity required t		7" OD cas	sing	
** 200% x c bac pesco can a z je	alculated cap k to 2400'	eacity required t	to cement the)
** 200% x c bac pescocal vicid con 4 fees and	alculated cap k to 2400'	oacity required t	to cement the			<u> </u>
** 200% x c bac pesco cac v z id	alculated cap k to 2400'	pacity required t	to cement the			J) du 3 m 0
** 200% x c bac PHAC) (A) V / 18 (C) 4	alculated cap k to 2400'	pacity required t	to cement the			7) Jul 3 yu 0
** 200% x c bac perconal visit non 4 toxys bed	alculated cap k to 2400'	pacity required t	to cement the			John John 3 An O
** 200% x c bac PREDICAL VIEN FORMS BIT F	alculated cap k to 2400'		to cement the T	: (95	
** 200% x c bac PREDICAL VIEN FORMS BIT F	alculated cap k to 2400'		to cement the T	: (95	
** 200% x c bac PHROVAL VIEN PHROVAL VIEN PHROVAL VIEN PHROVE SPACE DESCRIBE PHROVE SPACE DESCRIBE PHROVE SPACE DESCRIBE PHROVEN	alculated cap k to 2400' (13) (13) (13) (14) (15) (16) (17) (17) (18)	IF PROPOSAL IS TO DEEPEN O	or plug back, give data	: (95	
** 200% x 0 bac PERO AL VIEN	alculated cap k to 2400' (13) (13) (13) (14) (15) (16) (17) (17) (18)	IF PROPOSAL IS TO DEEPEN O	or Plug Back, give Data	: (95	
** 200% x con back prof to the profession of the	alculated cap k to 2400' (13) (13) (13) (14) (15) (16) (17) (17) (18)	IF PROPOSAL IS TO DEEPEN O	or Plug Back, give Data	: (95	E AND PROPOSED NEW PRODUC-
** 200% x c bac percent to the percent	alculated cap k to 2400'	IF PROPOSAL IS TO DEEPEN O	or Plug Back, give Data	: (PRODUCTIVE ZONI	
** 200% x con back prof to the profession of the	alculated cap k to 2400'	IF PROPOSAL IS TO DEEPEN O	or PLUG BACK, GIVE DATA	: (PRODUCTIVE ZONI	