

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPL
(Other instructions
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reForm approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. LC 657420
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLCOTTEE OR TRIBE NAME 54-24 '68
3. ADDRESS OF OPERATOR P. O. Box 980, Kermit, Texas 79745		7. UNIT AGREEMENT NAME ---
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1930' from South Line, 1930' from West Line		8. FARM OR LEASE NAME M. K. Stewart
14. PERMIT NO. Issued 6-25-68		9. WELL NO. 6
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3335' RKB		10. FIELD AND POOL, OR WELLS AT Teague Blinberry
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28-23E-37E
		12. COUNTY OR PARISH Lea
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Perforated 5449-51', 5513-15', 5573-80' and 5656-53' with 4 - 0.45" Hyperjets per foot in 500 gallons 15% NEA. Pumped 4,000 gallons 7-1/2" NEA with 1 - 1" RCN ball sealer every 120 gallons down 2-3/8" tbg. Fraced down 5-1/2" OD casing in 4 equal stages of 1,000 gallons gelled brine pad, 6,000 gallons gelled brine with 1-1/2 ppg 20-40 mesh sand with 8 - 1" RCN ball sealers and 500 gallons 15% NEA between stages. Flushed with 135 barrels brine water. Injection rate 37.9 BPM @ 1800 psi. Set 2-3/8" OD tbg. at 5697'. Ran rods and pump. Set pumping unit. On 24 hour test 8-6-68, well pumped 45 BO, 210 BW, 34 MCF gas, GOR 756, oil gravity 39.0°.

18. I hereby certify that the foregoing is true and correct

SIGNED

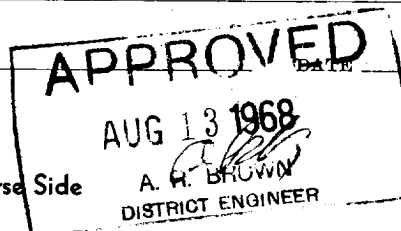
TITLE Area Production ManagerDATE 8-7-68H. F. Swannick

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 7: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.