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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-110
 Effective 1-1-65

AUG 7 4 40 AM '68

I. Operator
 Operator: **Gulf Oil Corporation**
 Address: **P. O. Box 980, Kermit, Texas 79745**

Reason(s) for filing (Check proper box)
 New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE **UNDESIGNATED**

Lease Name M. K. Stewart	Well No. 6	Pool Name, Including Formation Teague Blinebry	Kind of Lease State, Federal or Fee Federal	Lease No. LC 057420
Location Unit Letter K ; 1980 Feet From The South Line and 1980 Feet From The West				
Line of Section 28 Township 23S Range 37E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 319, Midland, Texas			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1384, Jal, New Mexico			
If well produces oil or liquids, give location of tanks. Unit P Sec. 28 Twp. 23S Rge. 37E	Is gas actually connected? Yes	When June, 1968		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
Date Spudded 6-30-68	Date Compl. Ready to Prod. 7-24-68	Total Depth 6310'		P.B.T.D. 6260'				
Elevations (DF, RKB, RT, GR, etc.) 3335 RKB	Name of Producing Formation Blinebry	Top Oil/Gas Pay 5449'		Tubing Depth 5697'				
Perforations 5449-51', 5513-15', 5578-80', 5656-58'				Depth Casing Shoe 6304'				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	8-5/8" 24.00#		910'		350 sx Class C			
7-7/8"	5-1/2" 15.50#		6304'		510 sx Class C			
	2-3/8" 4.70#		5697'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7-30-68	Date of Test 8-6-68	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure 25	Casing Pressure 25	Choke Size 2"
Actual Prod. During Test 255	Oil-Bbls. 45	Water-Bbls. 210	Gas-MCF 34

GAS WELL Total oil prior to test: 215 bbls.

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

H. F. Swannack
 (Signature) **H. F. Swannack**
Area Production Manager
 (Title)
August 7, 1968
 (Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
 BY **John W. Runyon**
 TITLE _____

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply completed wells.