District I PO Box 1980, Hobbs, NM 88241-1980 District II

State of New Mexico
TO, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

NO Drawer DD, Artesia, NM 88211-0719 District III

OIL CONSERVATION DIVISION PO Box 2088

Previous Operator Signature

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