

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

P.O. Box 1980

Approved  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

Hobbs, NM 88401

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

BUREAU OF LAND MGMT.  
ROSWell OFFICE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Duke Oil & Gas, Inc.

3. Address and Telephone No.

319 W. Broadway Suite A Andrews, TX 79714 (915)524-6267

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit G, 1980' FNL & 1980' FEL  
Sec. 18, T23S, R 37 E

5. Lease Designation and Serial No.

NMNM 2244

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8910123940

8. Well Name and No.

Langlie Mattix B-4 #5

9. API Well No.

30-025-22660

10. Field and Pool, or Exploratory Area

Langlie Mattix 7 Rivers  
Queen Grayburg

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Said well has been OSI since 8/96 due to being uneconomical to produce from the Penrose Zone (perfs - 3639 to 3735) Test on Penrose perfs as of 4/94 .3 BOPD, 117 BWPD & .6 mcf/day. Propose to recompletion procedure is to set @ CIBP 3320' & perf upper 7 Rivers @ 3066' to 3220' - Acidize w/ 3000 gal 15% HCL - Swab for results. If economical frac w/ 17,000 gal 30# X-Link gell & 54,000# 16/30 sand. If uneconomical set CIBP @ 3050' - perf Yates @ 2756' to 2900' Acidize w/ 1750 gal 15% Hcl - Swab for results. If economical frac w/ 17,000 gal 30# X-Link gell & 54,000# 16/30 sand.

14. I hereby certify that the foregoing is true and correct

Signed

*[Signature]*

Title President

Date 5-6-97

(This space for Federal or State office use)

(ORIG. SCD) DAVID R. GLASS

Approved by

Title PETROLEUM ENGINEER

Date MAY 19 1997

Conditions of approval, if any: