Submit 5 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions at
Bottom of Page

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

- Paris C 104 must be filed for each need in multiply completed wells

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Samedan Oil Corporation			Well API No. 30-025-22660	
Address 10 Desta Dr., Suite 240 East, Midland, TX 79705				
Reason(s) for Filing (Check proper box) New Well Change in Transporter of: Other (Please explain)				
Recompletion Oil X Dry Gas Effective 9-1-93				
Change in Operator	Casinghead Gas Con	densate		
If change of operator give name				
and address of previous II. DESCRIPTION OF WELL AND LEASE				
Lease Name Well No. Pool Name, Includ			Kind of Lease No. State, Federal or FeeFedera NM2244	
Location				
Unit Letter G: 198	22.6	22.5	Feet From The NORTH Line LEA	
Section 18 Township 23-5 Range 3/-E ,NMPM , LEA III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent.)				
TEXAS-NEW MEXICO PIPELINE PO BOX 2528, HOBB, NM 88240				
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent.)				
TEXACO Eyo Prod Inc. PO BOX 1137, EUNICE, NM 88231				
If well produces of or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When?	
give location of tanks.	E 17 23S 37E	Yes	12/13/65	
If this production is commingled with that from any other lease or pool, give commingling order				
IV. COMPLETION DATA				
Designate Type of Completion - (X)	Oil Well Gas We	i i i	Deepen Plug Back Same Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations		•	Depth Casing Shoe	
	TUBING, CASING AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
_	ST FOR ALLOWABLE OIL W			
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run to Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)				
Date First New Oil Ruil to Talik	Date of Test	Producing Method (Flow, pump,	, gas tijt, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF	
CACMELI	<u> </u>	<u> </u>		
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
		OIL CONCE	DVATION DIVICION	
VI. OPERATOR CERTIFICA		OIL CONSE	RVATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				
is grue and complete to the best of my knowledge and belief.		440 A W		
July Throngly		Date Approved 406 2 7 1993		
Signature			D	
Judy Throneberry Printed Name	Division Production Clerk Title	By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR		
08/23/1993	(915) 684-8491	Title		
Date	Telephone No.			
INSTRUCTIONS: This form is to be filed in compliance with Rule 1104				
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in				