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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		8. Farm or Lease Name ELSON	
2. Name of Operator SOLAR OIL COMPANY		9. Well No. 1	
3. Address of Operator P. O. Box 5114, Midland, Texas 79701		10. Field and Pool, or Wildcat TEAGUE BLINEBRY	
4. Location of Well			
UNIT LETTER <u>L</u> LOCATED <u>1,650</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM		12. County Lea	
THE <u>West</u> LINE OF SEC. <u>21</u> TWP. <u>23-S</u> RGE. <u>37-E</u> NMPM			
15. Date Spudded 7-27-68	16. Date T.D. Reached 8-13-68	17. Date Compl. (Ready to Prod.) 9-11-68	18. Elevations (DF, RKB, RT, GR, etc.) 3,296' GR
19. Elev. Casinghead 3,296'			
20. Total Depth 6,400'	21. Plug Back T.D. 6060'	22. If Multiple Compl., How Many ----	23. Intervals Drilled By Rotary Tools 0-6400'
24. Producing Interval(s), of this completion - Top, Bottom, Name 5416' - 5797'			25. Was Directional Survey Made NO
26. Type Electric and Other Logs Run Gammatron			27. Was Well Cored NO
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
9-5/8"	36# & 40#	1,054'	12-3/4"
7"	23#	6,400'	8-3/4"
CEMENTING RECORD		AMOUNT PULLED	
400 SX.			
525 SX.			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2-3/8"EUE	6024'	5389'	
31. Perforation Record (Interval, size and number) See Attached			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION			
Date First Production 9-1-68		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping -- 1-1/4" insert pump	
Date of Test 9-28-68		Well Status (Prod. or Shut-in) Prod.	
Hours Tested 24 hrs.	Choke Size ---	Prod'n. For Test Period 185	Oil - Bbl. 247
Gas - MCF 247	Water - Bbl. 33	Gas - Oil Ratio 1342	
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24-Hour Rate 185	Oil Gravity - API (Corr.) 40.1
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By C. Stacy
35. List of Attachments Log			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>MJ Smith</u>		TITLE <u>Production Clerk</u>	
		DATE <u>October 9, 1968</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1036	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1180	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2377	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2577	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2830	T. Devonian	T. Menefee	T. Madison
T. Queen	3392	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3568	T. Montoya	T. Mancos	T. McCracken
T. San Andres	3818	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	4980	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinbry	5390	T. Gr. Wash	T. Morrison	T.
T. Tubb	6006	T. Granite	T. Todilto	T.
T. Drinkard	6190	T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	850		Redbeds				
850	1050		Gyp. & Redbeds				
1050	2380		Salt w/some Gyp.				
2380	2580		Anhydrite				
2580	3575		Anhydrite and Sand				
3575	4990		Dolomite				
4990	5070		Dolomite and sdy. dolomite				
5070	6010		Dolomite				
6010	6100		Dolomite and some sand				
6100	6400		Dolomite				

Elson #1

PERFORATION RECORD

TREATMENT

6345'-6020' 20 1/2" holes

A/3,000 gals
F/40,000 gals brine + 40,000# sd.

5967'-5835' 14 3/8" holes

A/1500 gals
F/30,000 gals brine + 45,000# sd.

6153'-5832'

Squeezed cmt w/100 sx Class C Incor

5797'-5578' 17 3/8" holes

A/1500 gals
F/30,000 gals brine + 50,000# sd.

5512'-5416' 9 3/8" holes

A/1000 gals
F/25,000 gasl brine + 30,000# sd.