High Landell and Ott

ONE COP 1 BE FILED WITH EACH COMPLET_J PORT

Field Name	County LearCo Hev Hex	co Krenderkandorumum
Operator Solar Oil Company	19th \$5s Pt. 30. Box 5114	City Midland, Texas
Lease Name & No. Rleon	Well No. 1	Survey Sec. 21, T-23
	RECORD OF INCLINATION	R-37E
Ar Depth (feet) Inclinati	ngle of ion (degrees) Displacement (feet)	Accumulative <u>Displa</u> cement (feet)
490	0° ks: 6.k1	6.41
805	10 30' 2.74	9.15
1423	10 4.36 0° 45' 4.83	<u>13.51</u> 18.34
_20 8 3	1° ½51 18.30 20 301 21.32	36.64
3434	20.09	<u>57.96</u> <u>78.05</u>
4061 4353	10.97	<u>89.02</u> 94.13
4692	30 45° 4.44	98.57
	3.57 16.01	102.14 116.15
5855	10 30' k.3k	122.49
_6400	7.25 - 5.89	<u> 129.74</u> <u> 135.63</u>
	Total Displace	ement 125 Ka
Was survey run in Tubing		
Distance to nearest lease line	feet	
Distance to lease lines as prescri	ibed by field rules feet	
Certification of personal knowledge	ge Inclination Data:	
I hereby certify that I have	re personal knowledge of the data an	d facts placed on this
form, and that such information gi	iven above is true and complete.	Al
		6
	Signature	
	ROY H SMITH DE	PILLING CO.
Operator Aggin	Company	
Operator Affidavit:		
Before me, the understanted authority on this	applicable phrases, and must file explanatory state	ement when applicable.)
	day, personally appeared	
identified in this instrument), and that such well	was not intentionally deviced in	the operator of the well atsoever. (and that such
	$\sim \sim $. U
	Signature and Tit.	le of Affiant
Sworn and Subscribed to befor	e me, this the day of _	4
19	uay or	,
	Notary Public in a	and for
DDC Her O 3	County, Texas.	
RRC Use Only:		
Approved By:		
Date:		

INFORMATION AND INSTRUCTIONS AS PER STATEWIDE RULE 54

II. INCLINATION SURVEYS

A. Requirement of

- l. An inclination survey made by persons or concerns approved by the Commission shall be filed on a form prescribed by the Commission for each well drilled or deepened with rotary tools or when as a result of any operation the course of the well is changed.
- a. The first shot point of such inclination survey shall be made at a depth not greater than 500 feet below the surface of the ground and succeeding shot points shall be made either at 500 foot intervals or at the nearest drill bit change thereto; but not to exceed 1000 feet apart.
- 2. Inclination surveys conforming to these requirements may be made either during the normal course of drilling or after the well has reached total depth. Acceptable directional surveys may be filed in lieu of inclination surveys.
- 3. Copies of all directional or inclination surveys, regardless of the reason for which they are run, shall be filed as a part of or in addition to the inclination surveys otherwise required by this rule.

B. Reports

- l. The report form prescribed by the Commission shall require that it be signed and certified by a party having personal knowledge of the facts therein contained.
- a. The report shall include a tabulation of the maximum drifts which could occur between the surface and the first shot point and each two successive shot points, assuming that all of the unsurveyed hole between any two shot points has the same inclination as that measured at the lowest shot point, and the total possible accumulative drift, assuming that all measured angles of inclination are in the same direction.
- 2. In addition, the report shall be accompanied by a sworn statement of the operator, or of someone acting at his direction on his behalf either, (1) that the well was not intentionally deviated from vertical whatsoever or, (2) that the well was deviated at random, with an explanation of the circumstances.
- 3. The report shall be filed in the District Office of the Commission for the district in which the well is drilled, by attaching one copy to each appropriate completion form for the well.
- 4. The Commission may require the submittal of the original charts, graphs, or discs resulting from the surveys.