District I PO Box 1960, Hobbs, NM \$8241-1960 District II

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994

PO Drawer DD, Artesia, NM \$8211-0719

OIL CONSERVATION DIVISION

Instructions on back Submit to Appropriate District Office

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