

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other
instructions on
reverse side)Form approved,
Budget Bureau No. 41-R355.5

LEASE DESIGNATION AND SERIAL NO.

LC 063281-B

IF INDIAN ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR. ☐Other ☐

2. NAME OF OPERATOR

William F. Crauten

3. ADDRESS OF OPERATOR

Box 953, Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

N 88° E L 8 1666 SL Sec 17

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

7/29/68

12. COUNTY OR
PARISH

Lea

13. STATE

TX

15. DATE SPUNDED

8/12/68

16. DATE T.D. REACHED

9/24/68

17. DATE COMPL. (Ready to prod.)

10/24/68

18. ELEVATIONS (LF, RKB, RT, GR, ETC.)*

3162 GR

19. ELEV. CASINGHEAD

3164

20. TOTAL DEPTH, MD & TVD

4376

21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPLET.
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0 - 4355

4376

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME AND AND TVD*

4374 - 4376 all depths are from ground level

25. WAS DIRECTIONAL
SURVEY MADE

none

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Neutron

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7	23	1476	8 3/4	340	none
4 1/2	10.5	4354	6 1/4	125	"

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	4290	

31. PERFORATION RECORD (Interval, size and number)

open hole

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4354 - 4376	1500 gal lease crude & 15000# sand
	3000 gal lease crude & 3000# sand

33.* PRODUCTION

DATE FIRST PRODUCTION

9/24/68

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Railer

WELL STATUS (Producing or
shut-in)

DATE OF TEST

10/26/68

HOURS TESTED

24

CHOKE SIZE

DUEO

FLOW N. FOR
1-HR PERIOD

OIL—BBL.

25

GAS—MCF.

25

WATER—BBL.

50

GAS-OIL RATIO

1000

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED
24-HOUR RATE

OIL—BBL.

25

GAS—MCF.

25

WATER—BBL.

50

OIL GRAVITY API (CORR.)

47

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

sold

WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Agent

DATE

10/28/68

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Quaternary	0	925	Sand & Caliche			
Pustler	925	1210	Lime & Sand			
Salado	1210	1650	Lime & Sand			
Castile	1650	2500	Anhyd & Salt			
Lamar Fm.	2500	4324	Anhyd & Salt			
Trap Member	4324	4351	Block shale & shaly sand			
Ramsey Sand	4351	4374	Shaly sand			
	4374	4375	oil sand			