			•						,
NO. OF COPIES REC	EIVED							2. 1	a the second of the
DISTRIBUT	ON	T-1	NEW	MEXICO OIL CONSER	VATION CON	MISSION	Fo	rm C-101	
SANTA FE						11.15 C 15	C. Re	evised 1-1-6	
FILE				A	UG & 7.	-	5		Type of Lease
U.S.G.S.						·9 /// /	'AR -	STATE	
LAND OFFICE	£	41		•		-	.5	. State Off	& Gas Lease No.
OPERATOR	<u> </u>	J						mm	mmmm
A				DRILL, DEEPEN, O		СK			
AF 1s. Type of Work	FLICATIO	TORTER		DRIEL, DELI EN, O			7	. Unit Agre	ement Name
	m					PLUG BA			
b. Type of Well							8	Form or L	ease Name
OIL X	GAS WELL	OTHE	R	s	ZONE	MULT		Elk St	ate
2. Name of Operator	r						9	Well No.	
		Oil Comp	any					<u> </u>	d Pool, or Wildcat
3. Address of Opera		D 511/	M2 41						ignated
4. Location of Well				ind, Texas		0 +1			
4. Location of well	UNIT LETTE	я <u> </u>	LOC	ATED 1650 FE	ET FROM THE	South	LINE		
AND 990		тнє Wes	+	е of sec. 16 ти	. 23-S	Res 37-	E NMPM		
	FEET FROM		<u>inni</u>		un na de la come de la come Come de la come de la come de la	<u> 111111</u>		12. County	
								Lea	
21. Elevations (Show whether DF, RT, etc.)			21A. Kind				A. Formation Drinkard		20. Rotary or C.T. Rotary x. Date Work will start
3305.4 GR		Blanke	Blanket - Current Johnn Drilling Co		Company	Aug	gust 7, 1968		
23.			F	ROPOSED CASING AND	CEMENT PRO	GRAM			
SIZE OF	HOLE	SIZE OF	CASING	WEIGHT PER FOOT	SETTING DEPTH		SACKS OF CEMENT		EST. TOP
15"		10-3/4"		32.75#				below	Circ.
9-5/8	311	7-5/8"		29.7#	6400'		** see below		2800'
				•	1		1		1
			1			+ + - +	eet the I	Drinkar	d
				led to a depth ly to 6400'.	surricien		est the i	JIIIKal	u
	Iormatic	on, appro	ximate	iy to 6400 .					
	* Suffic	ient cen	nent to	circulate to s	urface.				
•	** 200% 2	c calcula	ted ca	pacity required	to cemen	t the	7-5/8" 0	D casin	g
		to 2800					PR⊖ , ⊭		
				11. Li v	$(\Box E / D O)^{-1}$				
	i shafi yasi	t, to prov	at the c	1034		t p	1. E	₽ 1	
			30 5 7 1 G	1.4			2	E IA	× 0
$\sum_{i=1}^{n} \frac{ A_{i} ^2}{ A_{i} ^2} \sum_{i=1}^{n} \frac{ A_{i} ^2} \sum_{i=1}^{n} \frac{ A_{i} ^2}{ A_{i} ^2} \sum_{$					L. e		nov ;	1/14	68

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN ON PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Tile_Production Clerk

August 5, 1968 Date

1 19:00

n * p -

DATE

2.1

(This space for State Use) <u>ೌಂ೧2್ನ ಕ</u>ತ್ an w TITL APPROVED BY 0 CONDITIONS OF APPROVAL, IF ANY:

Signed

EXICO OIL CONSERVATION COMMULE

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WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C+192 Supersedes C+128 Effective (+1+65

		All distances must be	from the outer boundaries	of the Section: C;	
BRONCO	OIL CORPOR	ATION	Lease HUG 6 ELK SA	ATO AN '68	web :
Init Letter Se	ction.	Township	Pance	County	
L Actual Footage Locatio	16 In of Well:	23 SOUTH	37 East	LEA	
1650		SOUTH line and	9 90 :	eet from the WEST	
Ground Level Elev.	Producing Fo		Poet		Une Deditated Arreager
3305.4	Drink	ard	Undesigna	ted	40
	one lease is			or hachure marks on the lentify the ownership th	e plat below. ereof (both as to working
dated by com	munitization,	initization, force-pool	dedicated to the well ing. etc? of consolidation		all owners been consoli-
this form if ne No allowable	will be assign	ed to the well until al	l interests have been	consolidated (by comm	ed. (Use reverse side of munitization, unitization, approved by the Commos-
	 				CERTIFICATION
				tained here	rtify that the information con- in is true and complete to the knowledge and belief
	 				Production Clerk
				The party of the second s	olar Oil Company
			GINEER & LYN	5	August 1968
990' ∙ 0		Rec. Prof.	676 10 MEXICO	snown on th notes of ac under my su	ertify that the well location is plat was plotted from field tual surveys made by me or pervision, and that the some correct to the best of my ind belief.
1650				Pate Surveyed DEC. 11 Hogistered Fr an Por Land S	., 1967 Teastonal Engineer
330 660 .00	1320 1680 198) 2310 2640 2000	1 BOC 1000 1	Centificate No	676