Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. Oil Gara Division P.O. Box 1980 Hobbs, NM 8-241

FORM APPROVED Budget Bureau No. 1004-0135

	Expires: March 31, 1993
SUNDRY NOTICES AND REPORTS ON WELLS	5. Lease Designation and Serial No.
Do not use this form for proposals to drill or to deepen or reentry to a different re	servoir. NM-054031 6. If Indian, Alottee or Tribe Name
Use "APPLICATION FOR PERMIT" for such proposals	
SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well: OIL GAS OTHER	8. Well Name and Number
1. Type of Well: WELL LI WELL LI OTHER	COTTON DRAW UNIT
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	72
3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240	9. API Well No. 30-025-22738
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	10. Field and Pool, Exploaratory Area
Unit Letter P: 660 Feet From The SOUTH Line and 660 Feet	From The PADUCA DELAWARE NORTH
EAST Line Section 33 Township 24S Range 32E	11. County or Parish, State LEA , NEW MEXICO
12. Check Appropriate Box(s) To Indicate Nature of	Notice, Report, or Other Data
TYPE OF SUBMISSION	TYPE OF ACTION
Abandonment	Change of Plans
Recompletion	New Construction
Notice of Intent Plugging Back	Non-Routine Fracturing
Subsequent Report Casing Repair Atlering Casing	Water Shut-Off Conversion to Injection
Final Abandonment Notice	ION OF TA STATUS Dispose Water
Z OTHER. EXTERN	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)
work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work,)*. Texaco Exploration and Production Inc requests an extension of one year of the temporary abandonment status of the above well which ended on 3/31/99. The original temporary abandonment status was approved on 5/3/95 based upon the results of a casing integrity test conducted on 3/31/95 and witnessed by BLM representative Andy Cortez. The casing and plug were successfully tested to 560 psi for 30 minutes. TEPI requests TA status on this well through 3/31/2000. A copy of the 3/31/95 test chart is on back. Justification: A \$2,400,000 Cotton Draw 3D seismic acquisition was completed in late 1995. Texaco is processing the 3D survey. Texaco would like to hold the deeper Cotton Draw wells in idle/TA status until the seismic data can be completely analyzed. (INTERNAL TEPI STATUS REMAINS TR-O) The Approved For 12 Month Period 14 Approved For 13/31/3000	
14. I hereby certify that the foregoing is true and correct	
SIGNATURE Bolly J. St. TITLE Engineering Assistant DATE 5/13/99	
TYPE OR PRINT NAME Bobby J. Hill	

PETROLEUM ENGINEER

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY ORIG. SGD.) ALEXIS C. SWOBODAITLE