

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONSERVATION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

65 Please Designation and Serial No.
NM 054031

66 If Indian, Alottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0426

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter P : 660 Feet From The SOUTH Line and 660 Feet From The
EAST Line Section 33 Township 24S Range 32E

7. If Unit or CA, Agreement Designation

8. Well Name and Number
COTTON DRAW UNIT
72

9. API Well No.
30 025 22738

10. Field and Pool, Exploratory Area
PADUCA DELAWARE NORTH

11. County or Parish, State
LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER: request TA status
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco Exploration and Production Inc. respectfully submits it's plans concerning notice AJM-048-95.

Texaco requests an extended TA status for the above well. The following procedure to test casing and plug integrity was performed 3/31/95.

- Notified BLM 24 hours in advance of work.
- Tested casing and plug with 500 psi for 30 min. <held>. Test was witnessed by Andy Cortez of the BLM.
- Classified well to TA status. The original pressure chart was sent to the NMOC and a copy can be found on the reverse side of this form.

Justification: A \$2,400,000 Cotton Draw 3D seismic acquisition was completed in early March of 1995. Texaco is currently processing the 3D survey. Texaco would like to hold the deeper Cotton Draw wells in TA status until the seismic data can be completely analyzed. The subject well successfully passed a casing integrity pressure test and presents no danger to the surrounding environment. A one year TA status time period should be sufficient to draw accurate conclusions from the 3D seismic work and present a plan to return this well to production.

TA APPROVED FOR 12 MONTH PERIOD
ENDING 3/31/96

14. I hereby certify that the foregoing is true and correct.

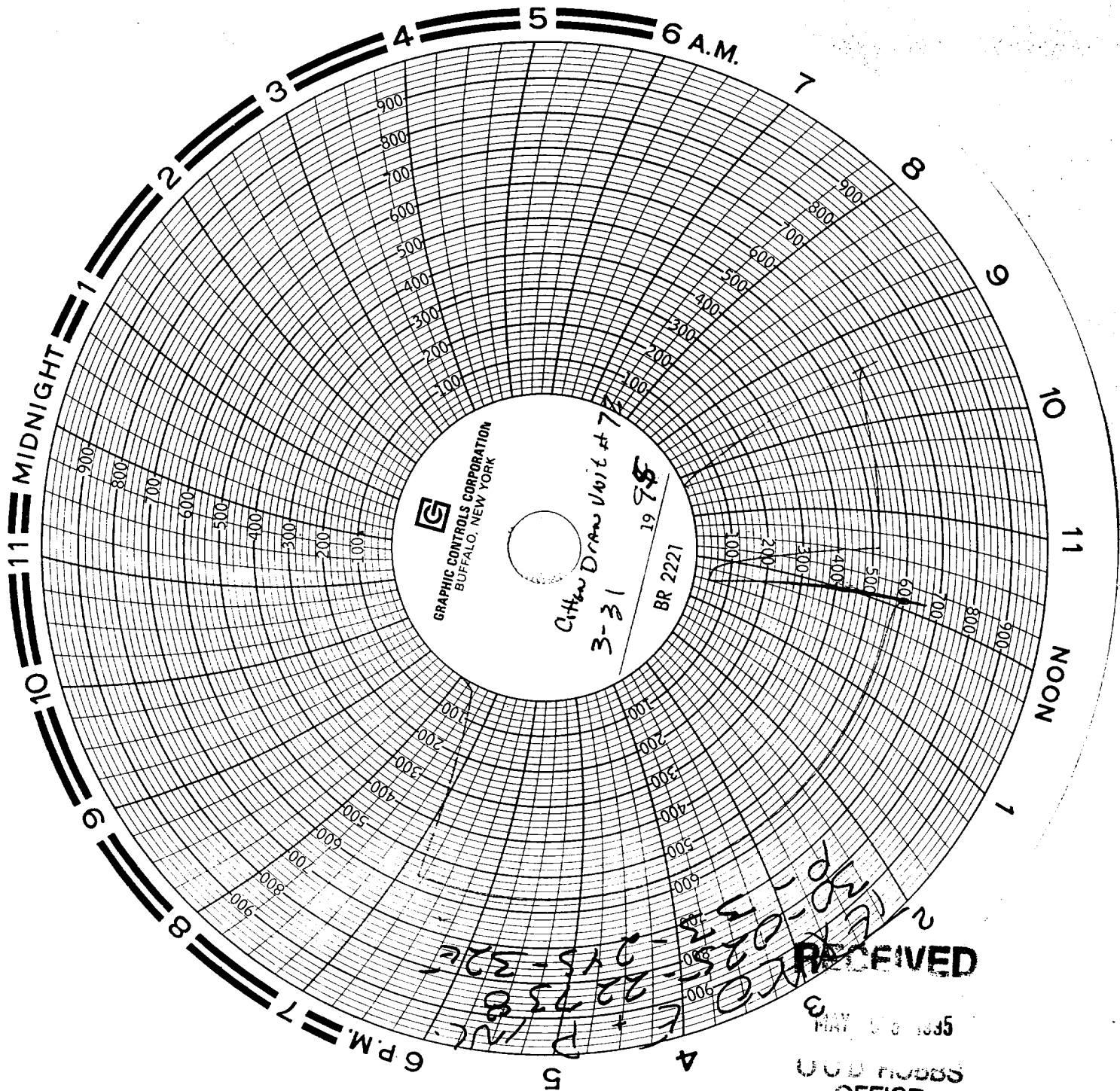
SIGNATURE  TITLE Engineering Assistant DATE 4/3/95

TYPE OR PRINT NAME Darrell J. Carriger

(This space for Federal or State Approval)
APPROVED BY (ORIG. SCD.) JOE G. LARA TITLE PETROLEUM ENGINEER DATE 5/3/95

CONDITIONS OF APPROVAL, IF ANY:

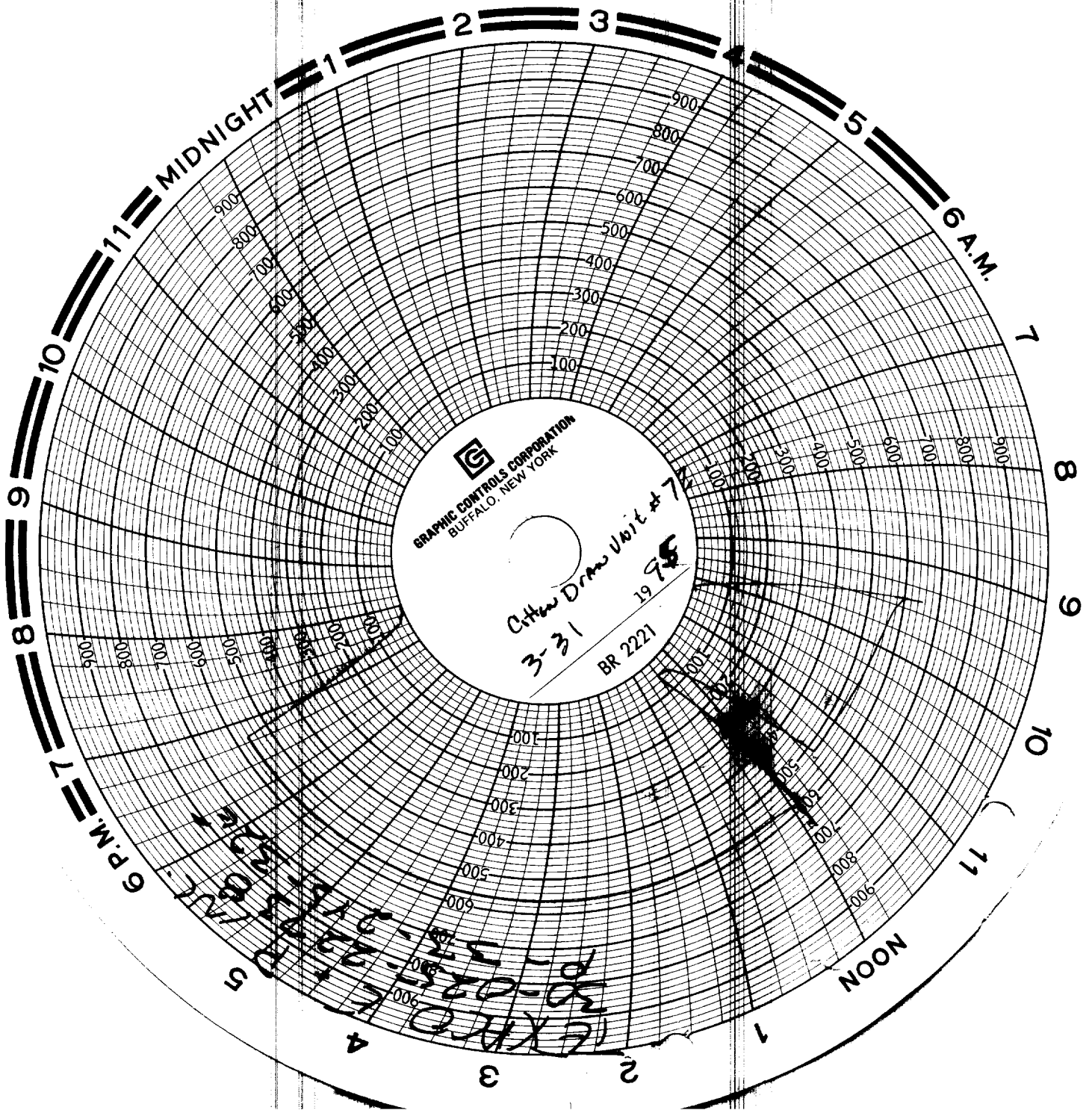
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



RECEIVED

3 MAY 1995

UDD HOBBS
OFFICE



Cold Star
Blm Inspector
Andy Cortez
iceco red
Home Ray Short

RECEIVED