

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPL
(Other instructions
verse side)

E*

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM054031

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cotton Draw Unit

9. WELL NO.

72

10. FIELD AND POOL, OR WILDCAT

North Paduca Delaware

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 33, T-24-S, R-32-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P. O. Box 728 - Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface660' from the South line and 660' from the East line of
Section 33, T-24-S, R-32-E, Unit Letter P

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3510' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

The following work on subject well has been completed:

1. Installed BOP.
2. Pulled 2-3/8" tubing w/packer.
3. Perforated 4-1/2" OD casing w/1 JSPF from 4783' - 4805'.
4. Ran 2-7/8" OD tubing w/packer. Set packer @ 4680'.
5. Acidized casing perforations 4766' - 4805' w/1500 gals 15% NE Acid.
Ball injector failed.
6. Reacidized w/1500 gals 15% NE acid in 5 - 300 gal stages w/9 ball sealers
between stages.
7. Fraced casing perforations 4766' - 4805' w/10,000 gals gelled lse crude containing
1/40#/gal Mark II Adomite and 1#/gal 20-40 & 10-20 sd/gal. Frac in 2 - 3000 gal &
1 - 4000 gal stages w/50# unibeads/stage. Job complete 12:30 PM, January 23, 1971.
8. Pulled tubing and packer.
9. Ran 2-3/8" tubing.
10. Ran pump and rods. Return to production.
11. Test and clean location.
12. On 24 hr PT ending 9:00 AM, February 21, 1971 pumped 14 bbls. oil and 78 bbls
water. Grav 42°. GOR 2600. 10 -54" SPM. 1-1/2" pump.
13. This well was producing as a gas well before workover.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Assistant District

Superintendent

DATE February 26, 1971

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

MAR 1 1971

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO