

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

NM054031

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR TEXACO Inc.		8. FARM OR LEASE NAME Cotton Draw Unit	
3. ADDRESS OF OPERATOR P. O. Box 728 - Hobbs, New Mexico 88240		9. WELL NO. 72	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' from the South Line and 660' from the East Line of Section 33, T-24-S, R-32-E, Unit Letter P		10. FIELD AND POOL, OR WILDCAT North Paduca Delaware	
11. PERMIT NO. Regular		12. COUNTY OR PARISH Lea	
13. ELEVATIONS (Show whether DF, RT, GR, etc.) 3510' DF		13. STATE New Mexico	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

TEXACO Inc. proposes to do the following work on subject well:

1. Rig up pulling unit and install BOP.
2. Pull 2-3/8" tubing with packer.
3. Perforate 4-1/2" casing w/1 JSPF from 4783' to 4805'.
4. Run 2-7/8" tubing w/packer to 4720' and set packer.
5. Acidize down 2-7/8" tubing w/1500 gal 15% NE acid in 5 equal stages w/8 ball sealers between each stage. Flush w/lease crude. Release ball sealers.
6. Frac down 2-7/8" tubing w/10,000 gal gelled lease crude in three equal stages, separating each stage w/40 lb unibeads. Use 1 ppg 10/20 sand in the first part of each stage, but run 1 ppg 10/20 sand in the last 1000 gal of each stage. Use 1/40 ppg Adomite Mark II and proper amount of demulsifier as determined by sample analysis.
7. Pull 2-7/8" tubing and packer.
8. Run 2-3/8" tubing and return to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Assistant District  
Superintendent

December 9, 1970

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

**APPROVED**

DEC 14 1970

ARTHUR R. BROWN  
DISTRICT ENGINEER

\*See Instructions on Reverse Side