## SUBMIT IN TRIPLICATE

Form approved. Budget Bureau No. 42-R1425.

(Other instruction

## UN **ID STATES**

	DEPARTMENT GEOLOG	5. LEASE DESIGNATION AND SERIAL NO. NM 054031					
APPLICATION	I FOR PERMIT T	O DRILL, DEEP	PEN OR PLUGSE	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
a. TYPE OF WORK  DRI  b. TYPE OF WELL	LL X	DEEPEN	PEUG BAK	ek 🗍	7. UNIT AGREEMENT NAME		
OIL GA	S X OTHER		SINGLE Y MULTIP	PLE	S. FARM OR LEASE NAME		
. NAME OF OPERATOR	EXACO INC.		) - 1	0 + 3	Cotton Draw Unit		
. ADDRESS OF OPERATOR					72		
P. O. BOX 3 L LOCATION OF WELL (Re	3109, MIDLAND eport location clearly and	Paduca North-Delaware 11. sec., T., B., M., OB BLK. Sd.					
660 FSL & At proposed prod. zon	660' FEL, SE	с. 33, т-24-	-S, R-32-E.		11. SEC., T., R., M., OB BLK. AND SURVEY OR AREA  Sec. 33. T-24-S.R-32-E		
4. DISTANCE IN MILES A	AND DIRECTION FROM NEAR	EST TOWN OR POST OFFI	CE*		12. COUNTY OR PARISH 13. STATE		
21 miles so	outh of Malag		Lea New Mexico				
LOCATION TO NEAREST			NO. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL			
PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 5940! 35,146.				40			
8. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,			PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS				
OR APPLIED FOR, ON THIS LEASE, FT. 1866!			4850	<u>.l</u>	Rotary 122. APPROX. DATE WORK WILL START*		
21. BLEVATIONS (Show whe							
	Available	At once					
3.	P	ROPOSED CASING A	ND CEMENTING PROGR.	AM	<u> </u>		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH QUANTITY OF CEMENT				
9 7/8	7.5/8	24#	475	*300 Sx-300% to circulate			
( ) (1)	1 7/0	05.4	1.8501	**150 gr-200% to tip			

\* Cement with 300 Sx Class "C" w/1% Ca Chl., 14.8#/gal. (300% to circulate) Cement must circulate

\*\*Cement with 150 Sx Class "C" w/10#/Sk Salt, 14.8#/gal. Run centralizers 4600'-(200% to tie back to base of salt.)

## COMPLETION PROGRAM

1. Perf. 2 J S P F. 2. Treat w/500 gals. 15% N.E. acid followed by 2000 gals  $\overline{r}$ efined oil w/2000#  $\overline{10}$ -20 Sd.

Base Salt 4470'

Dewey Lake 460!

FORMATION TOPS EXPECTED

Delaware Sand 4705' Total Depth 4850'

back to base of salt.

Top Anhydrite 860' IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

preventer program, if any.				
SIGNED JELVEN	TITLE	Civil Engin	eer	рать 8/28/68
(This space for Federal or State office use)		APPROVAL DATE	۲۲۱ر	ROVED
CONDITIONS OF APPROVAL, IF ANY:	TITLE		AUG	2 PTO STATE OF THE PROJECT OF THE PR

All distances must be from the outer boundaries of the Section. Well No. Lease Operator 72 Cotton Draw Unit TEXACO Inc. County Honé Unit Letter Section Township 24 South 32 East Lea P Actual Footage Location of Well: 6601 6601 South line feet from the line and Dedicated Acreage Producing Formation POOL UNDESIGNA Ground Level Elev: 160 Not Available Delaware Sand North Paduca - Delaware 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation Unitization & Devolopment Agreement X Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. **CERTIFICATION** I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. J. J. Velten Division Civil Engineer Company TEXACO Inc. Date 8/28/68 (33)I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 160Ac Date Surveyed 8/28/68 Registered Prof Markers 🕉 . Velten Certificate No. 8174

2000

660

1320 1650

1980 2310

26 40

1500

1000