

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection	5. LEASE DESIGNATION AND SERIAL NO. LC 032586 03
2. NAME OF OPERATOR TEXAS PACIFIC OIL CO., INC.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 1069 - Hobbs, New Mexico 88240	7. UNIT AGREEMENT NAME South Leonard Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1950' FNL & 490 FNL	8. FARM OR SURFACE NAME Tract A
14. PERMIT NO.	9. WELL NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 2999' DF	10. FIELD AND POOL, OR WILDCAT
	11. SEC., T., R., E. OR B.M. AND SURVEY OR AREA
	12. COUNTY OF ORIGIN STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data:

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT ON:	
TEST WATER SHUT-OFF	☐	WATER SHUT-OFF	☐
FRACTURE TREAT	☒	FRACTURE TREATMENT	☐
SHOOT OR ACIDIZE	☐	SHOOTING OR ACIDIZING	☐
REPAIR WELL	☐	(Other)	☐
(Other)	☐		☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Move in, rig up, pull packer & tubing. Run RTTB pkr @ 3350'. Run temp survey.
2. All frac fluids used in treatment shall contain 40# XC-6, 25# Adomite equal 12# KCl and 1 gal Protex-A11/1000 gal.
Pump 1000 gal pad. Run temp survey. Pump 3000 gal w/1# 20/40 sand/gal. Flush.
Run temp survey. Pump 1000 gal pad. Run temp survey. Pump 1000 gal pad.
Pump 3000 gal containing 1# 20/40 sand/gal. Flush. Run temp survey.
3. Release packer & circulate to clean out. Run injection packer & tubing. Pkr @ 3475'.
4. Rig down and return to injection.

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed by
C. R. Tilley TITLE Area Production Foreman DATE 6-16-72

(This space for Federal or State office use)

APPROVED BY CR Tilley TITLE Area Production Foreman **APPROVED**

CONDITIONS OF APPROVAL, IF ANY:

JUN 19 1972

*See Instructions on Reverse Side

J. L. GORDON
ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations or Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs and other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963 O-685229

847-485

*See Instructions on Reverse Side

REGIONAL ENGINEER

STATE

RECEIVED

1972

OIL CONSERVATION COMM. HOBBS, N. M.

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
SUNDRY NOTICES AND REPORTS ON WELLS

Form G-321
7-72, 1963

Use application for permit to drill or to deepen or plug back to a different reservoir.

NAME OF OPERATOR
WELL NO.
OTHER

ADDRESS OF OPERATOR

LOCATION OF WELL (Report to be filled out by operator. See instructions below.)

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO DRILL OR ALTER WELL OR ABANDON WELL	REPORT OF PRODUCTION TREATMENT OR OTHER WELL OPERATION
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Operator's Report: This report should be filled out by the operator of the well. It should contain a description of the well, the location of the well, the nature of the operation, and the results of the operation.

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