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NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCD-Hobbs
1-File
1-PJB-Engr.
1-CM-Foreman

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO ABANDON OR TO PERFORM OR FILE BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-	7. Unit Agreement Name
2. Name of Operator GETTY OIL COMPANY	8. Farm or Lease Name J. C. Johnson
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	9. Well No. 6
4. Location of Well UNIT LETTER <u>A</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM <u>East</u> <u>20</u> TOWNSHIP <u>23S</u> RANGE <u>37E</u> NMPH. THE <u>LINE, SECTION</u>	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, KT, GR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER <u>Additionally perforate and treat</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/6/81 Rigged up X-pert. TD 6200', PBTD 3838'. 8 5/8" casing @ 965', 4 1/2" casing @ 6200'. Perfs @ 3392-3421, 3526-29, 3581-85. Pulled rods and tubing, ran 3 7/8" bit and scrapper to 3599'.

4/7/81 Bit @ 3598'. Circulated hole with 2% KCl water, spotted 150 gals. 15% acid 3599-3300. Pulled bit. NL McCullough ran 3 1/8" casing gun. Perfed .34" holes @ 3339-50, 80-86, 3462-66, 3468-74, 3495-98, 3500-02, 04-10, 3533-38, 66-70 = 56 holes. Ran packer, set @ 3273'.

4/8/81 Dowell treated perfs 3339-3585 with 7500 gals. 15% NE, 500# salt, 500# B. flakes in 3 stages. 2 block. Flushed with 17 bbls. KCl. Max. pressure 2200#, minimum 1200#, rate 4 BPM, ISIP 750#, 5 min. SIP vacuum. 229 bbls. load. Swabbed 5 hrs., recovered 95 BLW, 137 to go. FL @ 1500'.

4/9/81 TP 125#. Swabbed 400' in hole, 5 hrs., 11 BLW, 126 bbls. to go. Pulled tubing and packer.

4/10/81 Halliburton fraced perfs from 3339-3585' with 45,000 gals. 2% KCl, 72,000 10-20 sand, 750# salt, 750 Benzoic flakes. 4 stages. Flushed 71 bbls. KCl. Maximum 2200#, min. 1770#, rate 25 BPM, ISIP 1200#. Load 1083. SD.

4/11/81 Perfs 3339-3585. Ran sinker bar, tagged @ 3416'. Cleaned out 3416-3480 with 3 1/8" sand pump.

(OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 5/4/81

APPROVED BY DATE TITLE DATE MAY 5 1981

CONDITIONS OF APPROVAL, IF ANY:

- 4/13/81 Ran 3 1/8" sand pump, clean out 3472-3588. Last 2 runs no sand, bottom perf @ 3585'.
4/15/81 Ran 3 1/8" sand pump. Tagged 3616', no fills. Ran 114 jts. (3568') 2 3/8 8rd tubing, set S.N. @ 3577'.
4/16/81 Ran 2" x 1 1/2" x 15' pump on 81 3/4" rods, 61 7/8" rods, set pump @ 3577'. Rig down. Put well back on production.

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MAY 4 1981

OLD C. ANDERSON & SONS, INC.