

NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC-HOBBS
1-R. J. STARRAK-TULSA
1-A. B. CARY-MIDLAND
1-MYM, ENGR.

1-BH, FLD CLK
1-CP, CLK
1-FILE
1-CM, FOREMAN

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR NOTICES TO ABANDON OR TO REOPEN A WELL BACK TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR REOPENING OF WELL (FORM C-102) FOR SUCH PROPOSALS.)

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Name of Lease Holder
J. C. Johnson

9. Well No.

6

10. Field and Pool, or Wildcat

Langlie Mattix

12. County

Lea

15. Elevation (Show whether DF, RT, GR, etc.)

3330'

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOB ☐

OTHER Plug back Grayburg, complete in
Queen Langlie Mattix

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-24-79 Rigged up pulling unit. Pulled rods and 2 3/8" tbg. Ran 3 7/8" bit and scraper to 3566'.

4-25-79 Ran cement retainer and set at 3657'. Halliburton squeezed perfs. 3728-3814' with 150 sxs Class "C" cement and displaced cement to 3657'. ISIP 1200#. Reversed out 2 sxs. Pulled tbg. Ran bridge plug and set at 3533'. Tested casing to 2500#. O.K.

4-26-79 Runco circulated hole at 3530' with 2% KCl water and spotted 200 gals. 15% NE acid over perfs. 3530-3330'. Dresser Atlas ran PFC Log 3536-3036' and perforated 1 spf, .32" hole at 3392, 94, 3415, 16, 17, 18, 19, 20, 21, 3526, 27, 28, 29 = 13 holes. Set packer at 3317'. Runco treated perfs. with 1500 gals. 15% NE acid and 20 - 7/8" ball sealers.

4-27-79 Runco frac'd with 28,000 gals. gelled 2% KCl, 27,000# 20/40 sand, 14,000# 10/20 sand, and 350 salt in two stages.

4-28-79 Pulled bridge plug from 3533'. Ran 2 3/8" tbg. Ran 2"x 1 1/2"x 15' pump and and set at 3622'. Placed well on production producing from Queen Langlie Mattix zone thru perfs. 3392-3429'. Pumping and testing.

5-5-79 POB 24 hrs. 11 x 76 SPM. 0 BO. 100 BW. & 98 MCFG

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Area Superintendent

DATE May 24, 1979

Orig. Signed

Jerry Sexton

TITLE

DATE MAY 24 1979

APPROVED BY

Dist 1, Supv.

CONDITIONS OF APPROVAL, IF ANY

RECEIVED

MAY 25 1979

**OIL CONSERVATION COMM.
HOBBS, N. M.**