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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.</p>		<p>5a. Indicate Type of Lease</p> <p>State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>1. Name of Operator</p> <p>Skelly Oil Company</p>		<p>5. State Oil & Gas Lease No.</p> <p>-----</p>
<p>2. Address of Operator</p> <p>P. O. Box 1351, Midland, Texas 79701</p>		<p>7. Unit Agreement Name</p> <p>-----</p>
<p>3. Location of Well</p> <p>UNIT LETTER A 330 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE, SECTION 20 TOWNSHIP 23S RANGE 37E NMPM.</p>		<p>8. Farm or Lease Name</p> <p>J. C. Johnson</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.)</p> <p>3330' DF</p>		<p>9. Well No.</p> <p>6</p>
<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p> <p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/> Perforated Grayburg for additional pay and treated <input checked="" type="checkbox"/></p>		<p>10. Field and Pool, or Wildcat</p> <p>Langlie-Mattix</p>
<p>17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.</p>		<p>12. County</p> <p>Lea</p>

- Moved in workover rig. Pulled rods and tubing.
- Perforated 4-1/2" OD casing, 3581-3585' with 8 shots.
- Treated perfs. 3581-3585' with 600 gals. 15% mud acid, unable to break perfs. with 3500# pressure.
- Reperforated 4-1/2" OD casing 3581-3585' with 8 shots.
- Treated perfs. 3581-3585' with 600 gals 15% acid.
- Set 120 jts. (3771') 2-3/8" OD tubing at 3801'.
- Returned well to producing status, pumping Grayburg perfs. 3581-3784' for 15 bbls. oil, 160 bbls. water, 40 MCFGPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNED (Signed) D. R. Crow D. R. Crow TITLE Lead Clerk DATE April 9, 1975

APPROVED BY Orig. Signed By Joe D. Rader TITLE DATE APR 16 1975

CONDITIONS OF APPROVAL, IF ANY: