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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ OTHER ☐		8. Farm or Lease Name	
2. Name of Operator Skelly Oil Company		9. Well No. 6	
3. Address of Operator P. O. Box 1351, Midland, Texas 79701		10. Field and Pool, or Wildcat Langlie-Mattix	
4. Location of Well UNIT LETTER A LOCATED 330 FEET FROM THE North LINE AND 330 FEET FROM		12. County Lea	
THE East LINE OF SEC. 20 TWP. 23S RGE. 37E NMPM		19. Elev. Casinghead	
15. Date Spudded 11-5-73	16. Date T.D. Reached 11-6-73	17. Date Compl. (Ready to Prod.) 11-10-73	18. Elevations (DF, RKB, RT, GR, etc.) 3330' DF
20. Total Depth 6200'	21. Plug Back T.D. 3838'	22. If Multiple Compl., How Many 0-6200'	23. Intervals Drilled By Rotary Tools Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 3728-3814' Langlie-Mattix			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run No logs run during plug back. Original logs furnished 11-26-68.			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	24#	965'	12-1/4"
4-1/2"	10.5#	6200'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
300 sacks		None	
804 sacks		None	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
2-3/8"	3762'	None	
31. Perforation Record (Interval, size and number)			
3728-3734' two .42" shots per foot			
3741-3746' two .42" shots per foot			
3756-3761' two .42" shots per foot			
3781-3784' two .42" shots per foot			
3812-3814' two .42" shots per foot			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
3728-3814'		200 gals. 7-1/2% BDA & 2000 gals. 15% NE acid	
3728-3814'		20,000 gals. 9# gelled brine water & 40,000# 20/40 sand	
33. PRODUCTION			
Date First Production 11-10-73	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" x 1-1/2" x 12'		Well Status (Prod. or Shut-in) Producing
Date of Test 11-18-73	Hours Tested 24	Choke Size 25	Prod'n. For Test Period 172
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 141
			Gas - MCF 688/1
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By	
35. List of Attachments None			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED C. J. LOVE		TITLE Dist. Prod. Manager	
DATE 11-20-73			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt 1183'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt 2400'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2588'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers 2836'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 3284'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 3513'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 3826'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 5010'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry 5399'	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 6041'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Permian Rustler 1066'	T. Chinle _____	T. _____
T. Penn. _____	T. Penrose 3373'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1066	1066	Sand & Redbeds				
1066	1183	117	Permian Rustler				
1183	2400	1217	Salt				
2400	2588	188	Anhydrite				
2588	2836	248	Yates				
2836	3284	448	Seven Rivers				
3284	3373	89	Queen				
3373	3513	140	Penrose				
3513	3825	313	Grayburg				
3826	5010	1184	San Andres				
5010	5399	389	Glorieta				
5399	6041	642	Blaine				
6041	6200	159	Tubb				