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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name J. C. Johnson
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 6
4. Location of Well UNIT LETTER A 330 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE, SECTION 20 TOWNSHIP 23S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Langlie-Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3330' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Recompletion in Langlie-Mattix

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in pulling unit 11-5-73. Pulled tubing.
- Set 4-1/2" CI bridge plug at 3850' and dumped 12' of cement on top of bridge plug to 3838'.
- Perforated 4-1/2" casing with two .42" shots per foot as follows: 3728-3734', 3741-3746', 3756-3761', 3781-3784', and 3812-3814'.
- Treated Grayburg perforations 3728-3814' with 200 gallons of 7-1/2% BDA and 2000 gallons of 15% NE acid.
- Swab tested perforations 3728-3814' 4 hours, 23 barrels of load water.
- Treated Grayburg perforations 3728-3814' with 20,000 gallons of 9# gelled brine water and 40,000# of 20/40 sand.
- Ran 120 joints (3747') of 2-3/8" OD 4.7# EUE tubing, set at 3762'. Ran pump and rods.
- Pump tested 11-10-73 to 11-17-73.
- Connected to flow line.
- Pumped 24 hour test 11-18-73, producing 25 barrels of oil, 141 barrels of water and 172 MCFGPD from Grayburg perforations 3728-3814'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) J. R. Avent J. R. Avent TITLE Dist. Admin. Coordinator DATE 11-20-73

APPROVED BY Orig. Signed by TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: