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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

NOV 11 11 30 AM '68

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.
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## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Skelly Oil Company</b>	8. Farm or Lease Name <b>J. C. Johnson</b>
3. Address of Operator <b>P. O. Box 730 - Hobbs, New Mexico 88240</b>	9. Well No. <b>6</b>
4. Location of Well UNIT LETTER <b>A</b> , <b>330</b> FEET FROM THE <b>North</b> LINE AND <b>330</b> FEET FROM THE <b>East</b> LINE, SECTION <b>20</b> TOWNSHIP <b>238</b> RANGE <b>37E</b> NMPM.	10. Field and Pool, or Wildcat <b>UNDESIGNATED</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3330' DF</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input checked="" type="checkbox"/>	OTHER	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12-1/4" hole 3:30 a.m. 10-19-68. Drilled to 965'. Set 29 jts. (950') 8-5/8" OD 24# 8R SS R-2 J-55 "A" Cond. casing with ST&C at 965'. Cemented with 200 sacks Class "C" cement with 4% gel and 1/4# Flocele per sack and 100 sacks Class "C" cement with 2% Calcium Chloride. Plug down 11:30 p.m. 10-19-68. Cement circulated to surface. W.O.C. 24 hours, then tested casing to 1000#. Drilled out cement plug.

Drilled 7-7/8" hole to 6200'. Ran Schlumberger Gamma Ray Sonic, Sidewall Neutron, Borehole compensated Density, formation compensated Density, Laterolog and Microlaterolog. Ran 201 jts. (6190') of 4-1/2" OD 10.5# 8R SS J-55 R-2 "A" Condition casing with ST&C. Set at 6200' using 46 centralizers and 63 scratchers. Cemented with 500 sacks light cement with 15# salt per sack and 304 sacks Class "H" cement with 3# salt and 3/4 of 1% CFR-2 per sack. Plug down 3:45 a.m. 11-10-68. Temperature Survey indicated cement outside 4-1/2" OD casing at 2400'. W.O.C. 24 hours. Tested casing to 600#, held o.k. Drilled plug 11-12-68.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (ORIGINAL) **V. E. Fletcher**  
APPROVED BY **[Signature]**  
CONDITIONS OF APPROVAL, IF ANY:

TITLE **District Production Manager** DATE **11-13-68**  
SUPERVISOR DISTRICT  
TITLE  
DATE