						×	-	5-K-10
NO. OF COPIES RECEIVED							30	1.25-228 3
DISTRIBUTION		NEW	MEXICO OIL CONSE	RVATION CO	MMISSION		orm C-101	
SANTA FE						•	levised 1-1-1	55
FILE						Г	5A. Indicate	Type of Lease
U.S.G.S.			1.5			1	STATE	FEE T
LAND OFFICE			and the second sec			ļ.	5. State Oil	& Gas Lease No.
OPERATOR								•
						2	$\overline{m}$	mmmmm
APPLICA	TION FOR PI	ERMIT TO	DRILL, DEEPEN,	OR PLUG B	ACK		//////	
1a. Type of Work							7. Unit Agre	ement Name
	5							-
DRILL b. Type of Well			DEEPEN		PLUG B		8, Farm or L	.ease Name
OIL GAS				SINGLE	MULT			Johnson
2. Name of Operator	<u> </u>	HER	······································	ZONE			9. Well No.	
Skelly Oil Co							6 Kon 10	
3. Address of Operator		•					10 Field an	d Pool, or Wildcat
P. 0. Box 730	- Hobbs,	lev Hexi	eo 8 <b>82</b> 40					
				EET FROM THE	lorth		iiiii	
UNIT, I			ATED	EET FROM THE		LINE		
AND 330 FEET F	FROM THE <b>Lest</b>	LIN	IE OF SEC. 20 T	wp. 238	RGE. 371		//////	
	11111111	IIIIII		<u>IIIIIII</u>	11111		12. County	<del>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>
					//////		Lea	
	<u>mmm</u>	<u>IIIIII</u>	<u> ////////////////////////////////////</u>	1111111	tttttt	<i>1111111</i>	niin.	iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii
	iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	HHHH	<u>, , , , , , , , , , , , , , , , , , , </u>	9. Proposed De	pth 19	A. Formation		20. Rotary or C.T.
				6200*		Blinebry		Retary
21. Elevations (Show whethe	er DF, RT, etc.)	21A. Kind	& Status Plug. Bond 2	1B. Drilling Co.	ntractor	STTRENTA		. Date Work will start
Unknova		Blanket #1253688 Gaetus Brilling Corp.		Corn.		r 17, 1968		
23.	· · · · · ·	\$100.00	0					
		•••• <b>•</b> P	ROPOSED CASING AND	CEMENT PRO	GRAM			
SIZE OF HOLE	SIZEOF	CASING	WEIGHT PER FOOT		·	SACKS OF	CEMENT	EST. TOP
11"	8-5/8	' <b>CD</b>	765	000	1	100		Surface

11"	8-5/8"CD	24#	900*	300	Surface
7-7/8*	4-1/2"CD	10.5#	62001	450	4700'

The pump and plug process will be used on both strings of casing with coment circulated to surface on the 8-5/8"GD casing. The 4-1/2"GD casing will be perforated and the Blinebry some treated with approximately 2,000 gallons regular acid and 20,000# 20/40 sand with 20,000 gallons lease oil.

HALL AND FAYS UNLESS

1-16-69

8 5/1

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed TE Thtee and	Title District Operations Manager	Date 10-15-1968
(This space for State Use) APPROVED BY CONDITIONS OF APPROVAL, IF AND:	TITLE SUPERVISOR DISTRICT	DATE