

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Corp

1980

RECEIVED

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

Case Designation and Serial No.  
NM LC064118

6. Indian Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

BUREAU OF LAND MGMT  
HOBBS, NEW MEXICO

7. Indian or CA, Agreement Designation

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other WIW

2. Name of Operator

PLAINS PETROLEUM OPERATING COMPANY

3. Address and Telephone No.

415 W. WALL, SUITE 1000 MIDLAND, TX 79701 915/683-4434

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1100' FSL & 100' FEL, Sec. 35 (P), T23S, R37E

8. Well Name and No.

Eva E. Blinebry #17

9. API Well No.

30-025-22814

10. Field and Pool, or Exploratory Area

Langlie Mattix 7 Rvrs Queen GB

11. County or Parish, State

LEA, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Kill well with 10 ppg Brine, NU BOP

(1) Release AD-1 pkr, POOH w/2-3/8" IPC tbq, lay dwn IPC tbq & pkr.

(2) PU, tally & GIH w/2-3/8" tbq workstring & 4-1/2" cement retainer, set cement retainer @ 3350'. Pressure test tbq & csg to 500 psi.

(3) Mix, pump & squeeze perforations below CR w/75 sx Premium Plus cement. Pull out of retainer, circulate and displace tbq, csg w/10 ppg gel-chem mud. Pull tbq out of hole up to approximately 1600'.

(4) Mix, pump & spot 10 sx Premium Plus (13.2 cu ft) or 145' vertical cement plug inside the 4-1/2" csg.

(5) Pull tbq out of the hole up to 337'. Mix, pump & spot 10 sx Premium Plus cement plug 50'+ above & 50'+ below (inside the 4-1/2" csg) & opposite the 7-5/8" surface csg shoe.

(7) Pull tbq up to 20' & spot 20' Premium Plus plug back to surface, cut off wellheads 3'-5' below GL & embedded w/dry hole marker in the surface cement plug.

14. I hereby certify that the foregoing is true and correct

Signed James R. Sutherland

Title District Manager

(This space for Federal or State office use)

Approved by ORIG. SUD. DAVID R. GLASS

Title PETROLEUM ENGINEER

Conditions of approval, if any:

Date

09/21/97

Date

SEP 24 1997

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.