

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other Water Injection

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

Carter Foundation Production Company

3. ADDRESS OF OPERATOR

P. O. Box 900, Kermit, Texas 79745

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1,100 Feet from South Line and 100 feet from East Line  
of Section 34, T-23-S, R-37-E, Lea County, New Mexico.

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

10-20-68

16. DATE T.D. REACHED

10-28-68

17. DATE COMPL. (Ready to prod.)

11-4-68 (Ready to Inj)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

3,248 GR

19. ELEV. CASINGHEAD

3,249

20. TOTAL DEPTH, MD &amp; TVD

3,625 MD & TVD

21. PLUG, BACK T.D., MD &amp; TVD

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22. IF MULTIPLE COMPL.,

HOW MANY\*

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23. INTERVALS

DRILLED BY

0 to 3,625

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

Well drilled and completed as a water injection well

25. WAS DIRECTIONAL

SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Temperature Survey and Gamma Ray - Neutron

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE   | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE     | CEMENTING RECORD                 | AMOUNT PULLED |
|---------------|-----------------|----------------|---------------|----------------------------------|---------------|
| <u>7-5/8"</u> | <u>26#</u>      | <u>355</u>     | <u>9-7/8"</u> | <u>175 sacks, circulated</u>     | <u>None</u>   |
| <u>4-1/2"</u> | <u>9.5#</u>     | <u>3,617</u>   | <u>6-3/4"</u> | <u>800 sacks, top cement 350</u> | <u>None</u>   |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE      | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|-----------|----------------|-----------------|
|      |          |             |               |             | <u>2"</u> | <u>3,357</u>   | <u>3,360</u>    |

Tubing lined with TK 90

31. PERFORATION RECORD (Interval, size and number)

Two 1/2" holes per foot,See reverse side for intervals and number.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD)   | AMOUNT AND KIND OF MATERIAL USED        |
|-----------------------|-----------------------------------------|
| <u>3,412 to 3,571</u> | <u>10,500 gallons Regular 15% acid.</u> |

33.\* PRODUCTION

|                       |                 |                                                                      |                         |          |            |                                    |               |
|-----------------------|-----------------|----------------------------------------------------------------------|-------------------------|----------|------------|------------------------------------|---------------|
| DATE FIRST PRODUCTION |                 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) |                         |          |            | WELL STATUS (Producing or shut-in) |               |
|                       |                 | Drilled and completed as a water injection well.                     |                         |          |            | Injecting                          |               |
| DATE OF TEST          | HOURS TESTED    | CHOKE SIZE                                                           | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF.   | WATER—BBL.                         | GAS-OIL RATIO |
|                       |                 |                                                                      | →                       |          |            |                                    |               |
| FLOW. TUBING PRESS.   | CASING PRESSURE | CALCULATED 24-HOUR RATE                                              | OIL—BBL.                | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.)            |               |
|                       |                 | →                                                                    |                         |          |            |                                    |               |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Temperature Survey and Gamma Ray - Neutron

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Carter Maguire, Jr.

TITLE

Field Manager

DATE

11-8-1968

\*(See Instructions and Spaces for Additional Data on Reverse Side)

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. (See instruction for items 22 and 24 above.)

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