

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Arch Petroleum Inc.

3. Address and Telephone No.
P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
560' FNL & 560' FWL, Section 21, T23S, R37E

5. Lease Designation and Serial No.
NMLC-030187

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
C. E. Lamunyon #43

9. API Well No.
30-025-22838

10. Field and Pool, or Exploratory Area
Langlie Mattix

11. County or Parish, State
Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Temporarily Abandon
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pressure tested the above captioned well to 500# for 30 minutes. Test witnessed by Pat Hutchings. Temporarily Abandon wellbore for future use.

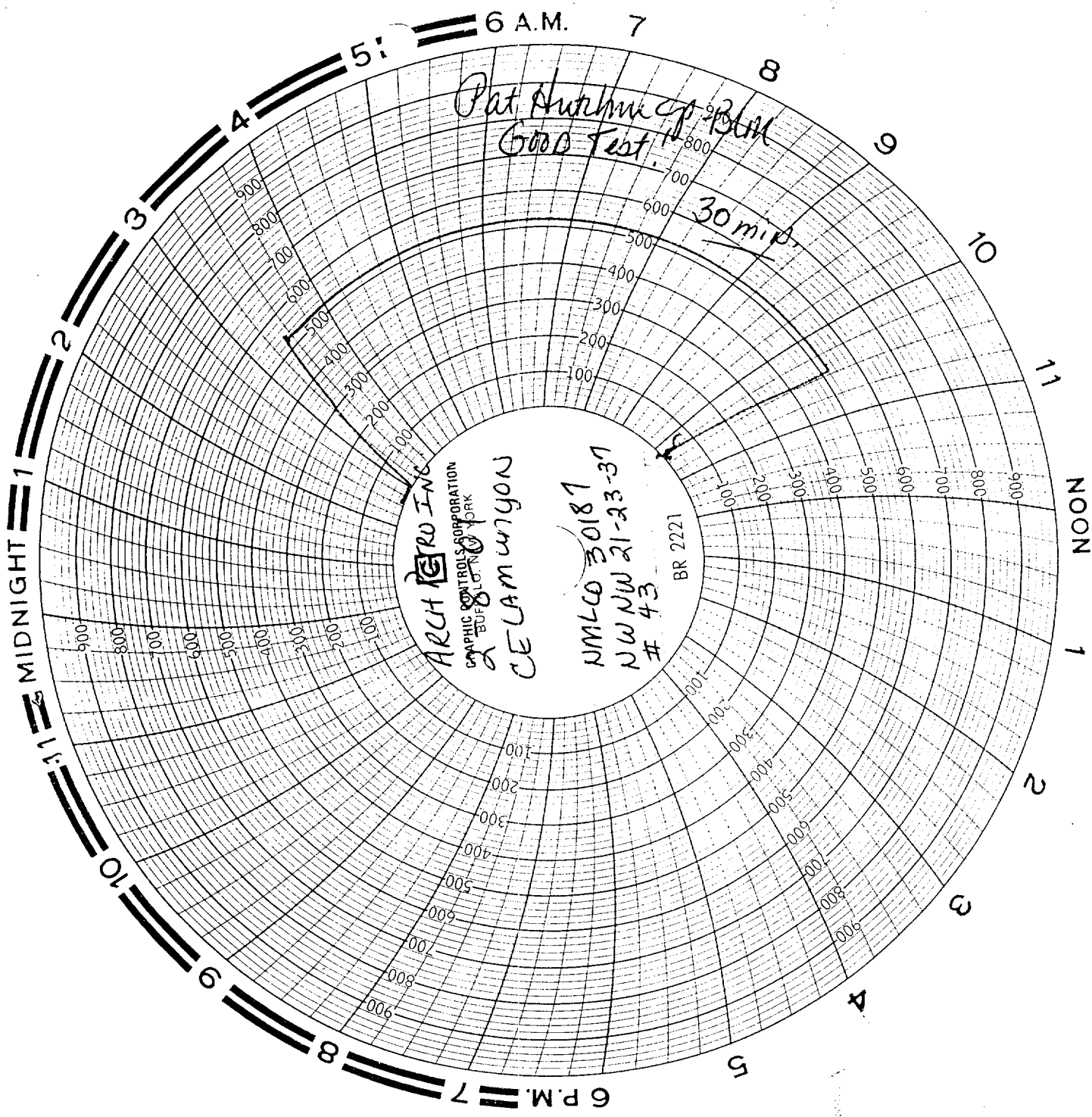
Chart attached.

14. I hereby certify that the foregoing is true and correct.

Signed Joe G. Lara Title Operation Tech Date 02/15/01
(This space for Federal or State office use)
Approved by **(ORIG. SGD.) JOE G. LARA** Title Patroleum Engineer Date 3/12/2001
Conditions of approval, if any:

RECEIVED
FEB 16 2001
CIB

RECEIVED
FEB 20 2001



Pat. Huthman Ep. Blm
Good Test

30 min.

ARCHER RO INC
GRAPHIC CONTROLS CORPORATION
BUF. C. R. YORK

CELA MUYON
NMLCO 30181
NW NW 21-23-31
43

BR 2221

MIDNIGHT

NOON

6 P.M.

FFR 18 2831

100710

100710

Well Servicing

LAMUNYON, C E # 043 (A700265)

Printed: 2/10/2001

Date Failed:	R.U. Date: 2/6/01	R.D. Date: 2/7/01	AFE #:
Service Co: KEY	Yard: HOBBS	Rig #: 287	Operator: LUIS LOYA
			Hours: 13.50

Well Service Analysis

Work Reason: TA

Type Fail:

Fail Cause 1:

Fail Cause 2:

Failed Item:

Failed Part:

Failed Size:

Grade:

Brand:

Coating:

Description:

AreaFailed:

Failure Depth:

Posted: 2/10/2001

Work Summary:

PMP 15 BLS TO KILL WELL GAS. POH W/114 JTS & 1-18' PIECE 2 3/8" TBG. RIH W/JUNK BASKET TO 3200'. POH & RIH W/CIBP & SET @ 3134'. LOAD HOLE W/ 73 BLS PACKER FLD (2%-KCL). DIDN'T TEST. Day 2: REMOVE CAS VALVES & BULL PLUGGED. RAN STATE CAS. INTERGRITY TEST 2-8-01, 30-MIN CHART AT 500# ~ OK. WITNESS, PAT-BLM ..NOTE: JUNK BELOW 3512', TBG, SN, PS, MA/BP (EOT @ 3603'). DLH..

Cost:

(Cost Total includes all days. First 10 days are shown.)

Exp. Item:	Cost Tot.	Day 1:	Day 2:	Day 3:	Day 4:	Day 5:	Day 6:	Day 7:	Day 8:	Day 9:	Day 10:
Bridge Plug	\$2,658	\$2,658	\$0								
Chemicals	\$351	\$351	\$0								
Gang	\$393	\$266	\$127								
Pump Truck	\$1,388	\$1,170	\$218								
Rig	\$2,187	\$1,834	\$353								
Safety	\$65	\$65	\$0								
Supervisor	\$200	\$200	\$0								
Tanks	\$553	\$0	\$553								
Water	\$225	\$225	\$0								

Total: \$8,020

1250

RECEIVED
FEB 2 1961

1250

RECEIVED
FEB 16 1961