

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

P.O. BOX 1980
LAS ALAMOS, NEW MEXICO 88240

UNPROVED FORM

Budget Bureau No. 1004-0135
Expires 9/30/1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
USE "APPLICATION FOR PERMIT -" For such proposals

SUBMIT IN TRIPLICATE

1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	5. Lease Designation and Serial No. LC-030187
2. Name of Operator ARCH PETROLEUM INC.	6. If Indian, Allottee or Tribe Name n/a
3. Address of Operator 10 DESTA DRIVE, SUITE 420E, MIDLAND, TX 79705 915/685-1961	7. If Unit of CA Agreement Designation n/a
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 560' FNL & FWL, UT. D, SECTION 21- T23S- R37E	8. Well Name and No. C. E. LAMUNYON NO. 43
	9. API Well No. 30-025-22838
	10. Field and Pool, or Exploratory Area LANGLIE MATTIX
	11. County or Parish, State LEA COUNTY, N.M.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Conversion to Injection

Note: Report results of multiple completions on Well Completion or Recompletion Report and Log form 1

13. Describe Proposed or Completed Operations: Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Abandon Teague Blinebry and recomplete in the Langlie Mattix.

3/23/95 Clean out hole to 5465'. Set CIBP at 5345' and cap w/2 sacks of cement to abandon the Teague Blinebry. PBTD=5327' by calculation. Perforate the Langlie Mattix as follows: 3189, 3277, 3291, 3295, 3305, 3313, 3340, 3346, 3384, 3396, 3401, 3424, 3432, 3445, 3465, 3472, 3490, 3494, 3504, 3519, 3525, & 3546 w/4 SPF(total 88 holes). Acidize w/5100 gal 15% NEFE HCL. Frac perfs F/3189'-3546' down 3-1/2" tbg w/64,500 gals of 35# XL gel & 178,000# 12/20 mesh Brady sand & 35,000# resin coated 12/20 mesh sd. Flow & swab back load. Clean out sand. Commence Langlie Mattix production on 4/2/95.

J. Lora

14. I hereby certify that the foregoing is true and correct.

Signed: *Babette Brooks*

Title: Production Analyst

Date: 07/19/95

(This space for Federal or State office use)

Approved by: _____

Title: _____

Date: _____

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to my department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

2A Teague Blinebry

u/p dp