NO. OF COPIES REC	EIVED	i	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
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II.

III.

IV.

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DISTRIBUTION	⊣				•		
SANTA FE	\dashv	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104					
FILE	-	REQUEST FOR ALLOWABLE				Supersedes Old C-104 and C-11 Effective 1-1-65	
U.S.G.S.	ALITIN	0017 ATION TO T	AND				
LAND OFFICE	- AUTH	JRIZATION TO TE	AND RANSPORT OIL AND	NATURAL (3AS* 🎺 🤌 🕆	·	
TRANSPORTER GAS					•	V sý	
OPERATOR	-						
PRORATION OFFICE	\dashv						
Operator Gulf Oil Corporat	lon						<u>,</u>
Address P. O. Box 980, Kern							
Reason(s) for filing (Check proper bo			Other (Plea	sa avalaja)		 -	
New We!l	-	Other (Please explain) Change in Transporter of:					
Recompletion	Oil	Dry	Gas -				
Change in Ownership	Casinghe		densate				
If change of ownership give name and address of previous owner					····		·
DESCRIPTION OF WELL AND	LEASE				····		
Lease Name	l <u>-</u>	Pool Name, Including		Kind of Lease			Lease No.
C. E. LaMmyon	43	Teague Bl	inebry	State, Federa	l or Fee Fed e	ral IC-	-030187
Unit Letter D ; 56	50 Feet Fro	om The North [_ine and	Feet From 1	The Vest	.	
Line of Section 21 To	ownship 238	Range	378 , NMF	'M,	Lea		County
DESIGNATION OF TRANSPOR	TER OF OIL	AND NATURAL (
Name of Authorized Transporter of O. Shell Pipe Line Co.	il . or C	Condensate []	Address (Give address P. O. Box 19			form is to be	sent)
Name of Authorized Transporter of C	asinghead Gas y	or Dry Gas	Address (Give addres.	to which appro	ved copy of this	form is to be	sent)
El Paso Matural Gas	Company		P. O. Box 13	P. O. Box 1384. Jal. New Maxico			
If well produces oil or liquids,	Unit Sec	1 1	1	Is gas actually connected? Whe			
give location of tanks.	F 2	1 238 37E	<u> </u>	es '	June	· 7, 1968	<u>, </u>
f this production is commingled w COMPLETION DATA							
Designate Type of Complet		Oil Well Gas Well	New Well Workover	Deepen	Plug Back	Same Restv.	Diff. Res'v.
Date Spudded	Date Compl. 1	Ready to Prod.	Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Prod	ucing Formation	Top Oil/Gas Pay		Tubing Depth		
Perforations				Depth Casing Shoe			
		FUBING, CASING, A	ND CEMENTING RECO	RD			
HOLE SIZE				DEPTH SET		SACKS CEMENT	
TEST DATA AND REQUEST I	FOR ALLOWA		after recovery of total vo depth or be for full 24 hou		and must be equ	ual to or exce	ed top allow-
Date First New Oil Run To Tanks	Date of Test		Producing Method (Flow, pump, gas life		, etc.)		
Length of Test	Tubing Press	we	Casing Pressure		Choke Size		
Actual Prod. During Test	Oil-Bbls.		Water - Bbls.	Water - Bbls.		Gas - MCF	
	_1						
GAS WELL	It assub at the		Phia Condesses Co.		Complete of Co		
Actual Prod. Test-MCF/D		Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Press	we (Shut-in)	Casing Pressure (Shu	t-in)	Choke Size		

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Swampack (Signature) H.

Area Production Manager (Title)

March 25, 1969

(Date)

OIL CONSERVATION COMMISSION

APPRO TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.