

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other
instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

Federal LC 030187

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C. E. Lammyon

9. WELL NO.

43

10. FIELD AND POOL, OR WILDCAT

Teague Blinberry

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 21, 238, 37E

12. COUNTY OR
PARISH

Lea

13. STATE

New Mexico

1a. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 980, Kermit, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

560' FWL & 560' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

11-1-68

15. DATE SPUDDED

11-7-68

16. DATE T.D. REACHED

11-22-68

17. DATE COMPL. (Ready to prod.)

12-8-68

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3327' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5900'

21. PLUG, BACK T.D., MD & TVD

5873'

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

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ROTARY TOOLS

Rotary

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5459' - 5857'

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

SCR log & PDC log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8" OD	24.00	903'	11"	450 sx circulated	None
5-1/2" OD	15.50	5900'	7-7/8"	440 sx top approx 2300'	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2-3/8"	5845'	None

31. PERFORATION RECORD (Interval, size and number)

5459-61', 5595-97', 5714-16', 5796-98',
5855-57' w/4 - 0.45" JHPF (total 40 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5459-5857'	500 gals 15% NEA, 5000 gals 7 1/2% NEA, 35,000 gals gelled brine w/45,000# 10/20 sand, 2,000 gals 15% NEA

33.* Produced 93 bbls oil prior to test

PRODUCTION

DATE FIRST PRODUCTION

12-11-68

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Pumping

WELL STATUS (Producing or
shut-in)

Producing

DATE OF TEST

12-12-68

HOURS TESTED

24

CHOKE SIZE

2"

PROD'N. FOR
TEST PERIOD

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OIL—BBL.

109

GAS—MCF.

129

WATER—BBL.

49

GAS-OIL RATIO

1183

FLOW. TUBING PRESS.

28#

CASING PRESSURE

CALCULATED
24-HOUR RATE

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OIL—BBL.

109

GAS—MCF.

129

WATER—BBL.

49

OIL GRAVITY-API (CORR.)

40.5

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

W. L. Hill

35. LIST OF ATTACHMENTS

SCR log & Inclination Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

ORIGINAL
SIGNED BY: H. F. SWANNACK

SIGNED

H. F. Swannack

TITLE

Area Production Manager

DATE

12-13-68

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Santa Rosa Penrose Blaineby	550 3377 5374	800 3550 5900	Sand Sand & Dolo. Dolo.	Base Santa Rosa Rustler Base Salt Yates 7-Rivers Penrose San Andres Glorieta Blaineby	800 1067 2410 2560 2803 3377 3820 4978 5374	