

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐										1. Unit Agreement Name																								
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										2. Farm or Lease Name Humble State																								
2. Name of Operator Adobe Oil Company										3. Well No. 2																								
3. Address of Operator 601 Wilkinson-Foster Bldg., Midland, Texas 79701										4. Field and Pool, or Wildcat undesignated																								
4. Location of Well UNIT LETTER H LOCATED 660 FEET FROM THE south LINE AND 330 FEET FROM THE east LINE OF SEC. 36 TWP. 26-S RGE. 36-E NMPM										5. County																								
15. Date Spudded 11/25/68					16. Date T.D. Reached 12/6/68					17. Date Compl. (Ready to Prod.) 12/28/68					18. Elevations (DF, RKB, RT, GR, etc.) 2900' Gr.					19. Elev. Casinghead 2900														
20. Total Depth 3280					21. Plug Back T.D. 3247					22. If Multiple Compl., How Many					23. Intervals Perforated By 0-3280					24. Rotary Tools					25. Cable Tools									
24. Producing Interval(s), of this completion - Top, Bottom, Name 3050-3232 Seven Rivers Yates															25. Was Directional Survey Made no																			
26. Type Electric and Other Logs Run Gamma Ray Neutron															27. Was Well Cored yes																			
28. CASING RECORD (Report all strings set in well)																																		
CASING SIZE					WEIGHT LB./FT.					DEPTH SET					HOLE SIZE					CEMENTING RECORD					AMOUNT PULLED									
8-5/8					20#					542					11"					250 sxs					none									
5-1/2					15.5#					3280					7-7/8"					250 sxs					none									
29. LINER RECORD																																		
SIZE					TOP					BOTTOM					SACKS CEMENT					SCREEN					TUBING RECORD									
					none															2-7/8"					3238					--				
31. Perforation Record (Interval, size and number)															32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																			
1 hole 3050, 52, 54, 56, 84, 88, 3129, 42, 67, 79, 81, 5 holes 3228-32'															DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED														
															3050-3232					2,000 gallons acid														
															3050-3232					31,290 gallons gelled water														
33. PRODUCTION																																		
Date First Production 12/28/68					Production Method (Flowing, gas lift, pumping - Size and type pump) pumping 2" insert pump										Well Status (Prod. or Shut-in) producing																			
Date of Test 12/29/68					Hours Tested 24					Choke Size ---					Prod'n. For Test Period 55					Oil - Bbl. 92.6					Gas - MCF 130					Water - REL. 1684				
Flow Tubing Press. --					Casing Pressure ---					Calculated 24-Hour Rate 55					Oil - Bbl. 92.6					Gas - MCF 130					Water - REL. 29.3					Oil Gravity - API (Corr.)				
34. Disposition of Gas (Sold, used for fuel, vented, etc.) vented															Test Witnessed By B. J. Claborn																			
35. List of Attachments Gamma Ray Neutron log, Forms C-103, C-104, deviation surveys																																		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																																		
SIGNED M. D. [Signature]															TITLE Vice President										DATE 1/2/69									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1413	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2845	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	3049	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3224	T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinberry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1350	1350	sand and shale				
350	2845	1495	salt and anhydrite				
45	3049	204	anhydrite				
49	3280	231	sand and dolomite				